

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-39713
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Sundance Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Sundance Federal B-12-9-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43047-40031
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 451' FNL 1939' FEL At proposed prod. zone <i>NW/NE</i> 50' FNL 1160' FEL		10. Field and Pool, or Exploratory XXXXXXXXXX <i>Eight miles west of Myton</i>
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 12, T9S R17E		12. County or Parish Uintah
13. State UT		14. Distance in miles and direction from nearest town or post office* Approximately 17.7 miles southeast of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 50' f/lse, 10,510' f/unit	16. No. of Acres in lease 1,120.00	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1169'	19. Proposed Depth 5965'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5011' GL	22. Approximate date work will start* 3rd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 4/22/08
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 05-05-08
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

APR 29 2008

Federal Approval of this DIV. OF OIL, GAS & MINING
Action Is Necessary

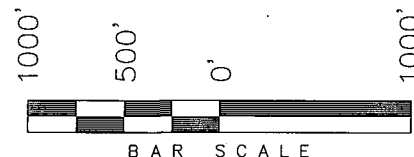
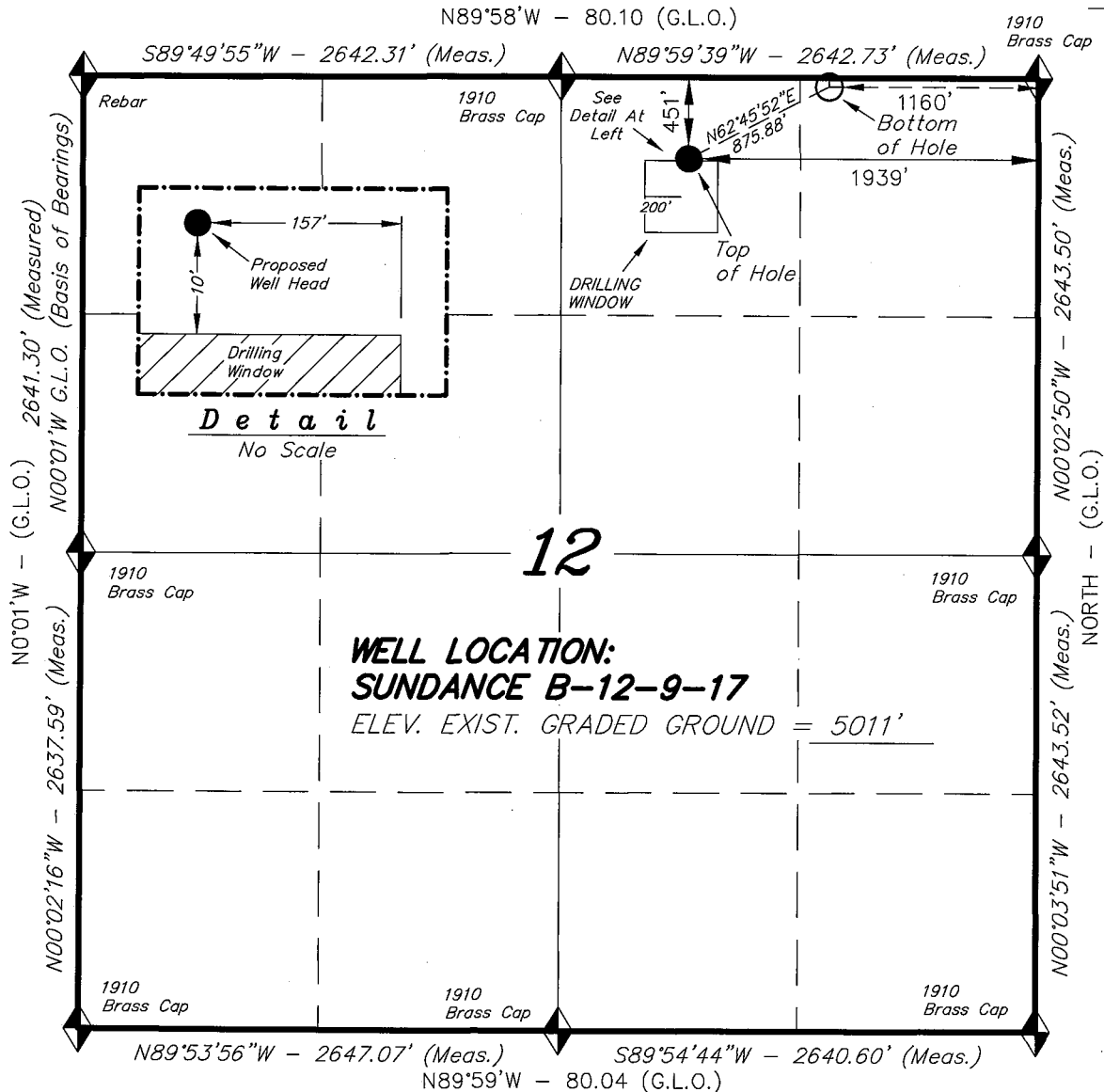
Surf
589413X
44337854
40.051457
-109.951742

BML
589650X
44339104
40.052558
-109.948968

NEWFIELD PRODUCTION COMPANY

1910
Brass Cap

WELL LOCATION, SUNDANCE B-12-9-17,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 12, T9S, R17E,
S.L.B.&M. UTAH COUNTY, UTAH.



Note:

1. The bottom of hole footages are 50' FNL & 1160' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 40037
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
01-16-08

SURVEYED BY: T.H.

DATE DRAWN:
02-27-08

DRAWN BY: F.T.M.

REVISSED:

SCALE: 1" = 1000'

 = SECTION CORNERS LOCATED

BASIS OF ELEV;

U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

SUNDANCE B-12-9-17
(Surface Location) NAD 83
LATITUDE = 40° 03' 05.19"
LONGITUDE = 109° 57' 08.84"

NEWFIELD PRODUCTION COMPANY
SUNDANCE FEDERAL B-12-9-17
AT SURFACE: NW/NE SECTION 12, T9S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1293'
Green River	1293'
Wasatch	5965'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1293' – 5965' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
SUNDANCE FEDERAL B-12-9-17
AT SURFACE: NW/NE SECTION 12, T9S, R17E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Sundance Federal B-12-9-17 located in the NW 1/4 NE 1/4 Section 12, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 15.2 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 0.9 miles \pm to it's junction with an existing road to the west; proceed westerly - 0.2 miles \pm to the existing Federal 2-12-9-17 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Federal 2-12-9-17 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Federal 2-12-9-17 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Sundance Federal B-12-9-17. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Sundance Federal B-12-9-17 will be drilled off of the existing Federal 2-12-9-17 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 1,100' of disturbed area be granted in Lease UTU-39713 to allow for construction of the proposed water line. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

The Archaeological Resource Survey and Paleontological Resource Survey for the 1,100' of proposed water injection pipeline is attached. MOAC Report #03-58, 5/19/03. Paleontological Resource Survey prepared by, Wade E. Miller, 5/19/03. See attached report cover pages, **Exhibit "D"**.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed Sundance Federal B-12-9-17

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Sundance Federal B-12-9-17 was on-sited on 3/26/08. The following were present; Dave Allred (Newfield Production), Kevan Stevens (Newfield Production), Michael Cutler (Bureau of Land Management), Brandon McDonald (Bureau of Land Management)and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

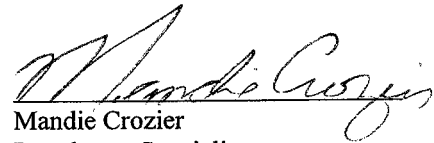
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #B-12-9-17 NW/NE Section 12, Township 9S, Range 17E: Lease UTU-39713 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/22/08

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT NAD83 UTC
Site: Sundance
Well: Sundance B-12-9-17
Wellbore: OH
Design: Plan #1

Newfield Exploration Co.

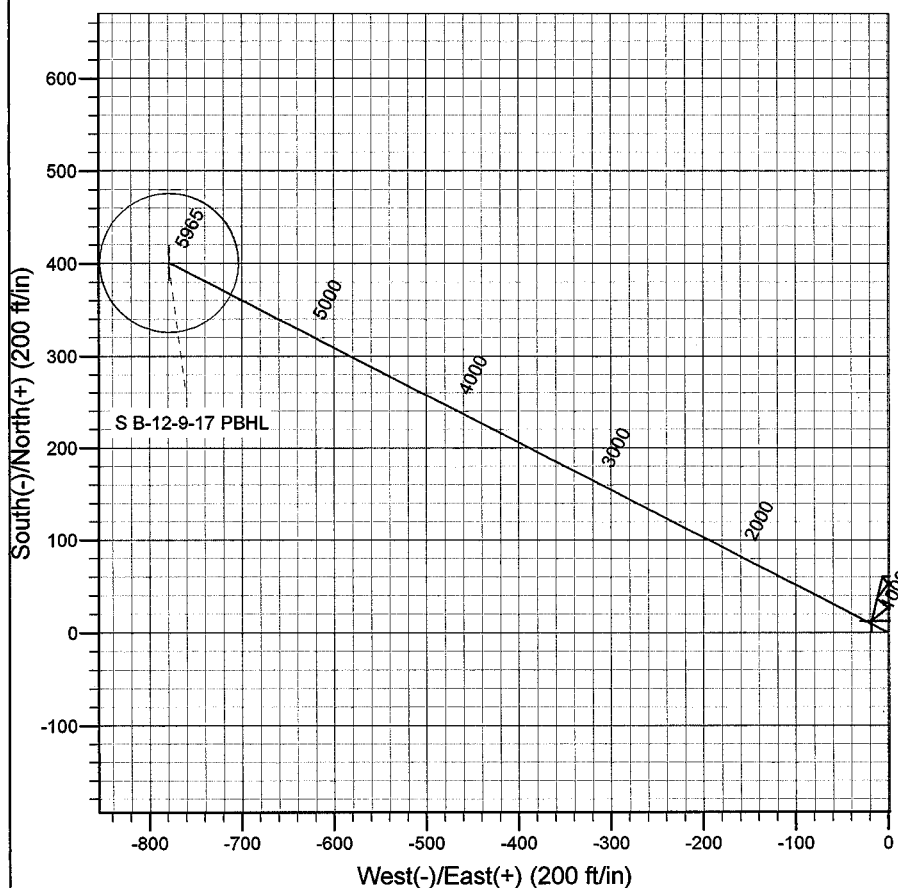
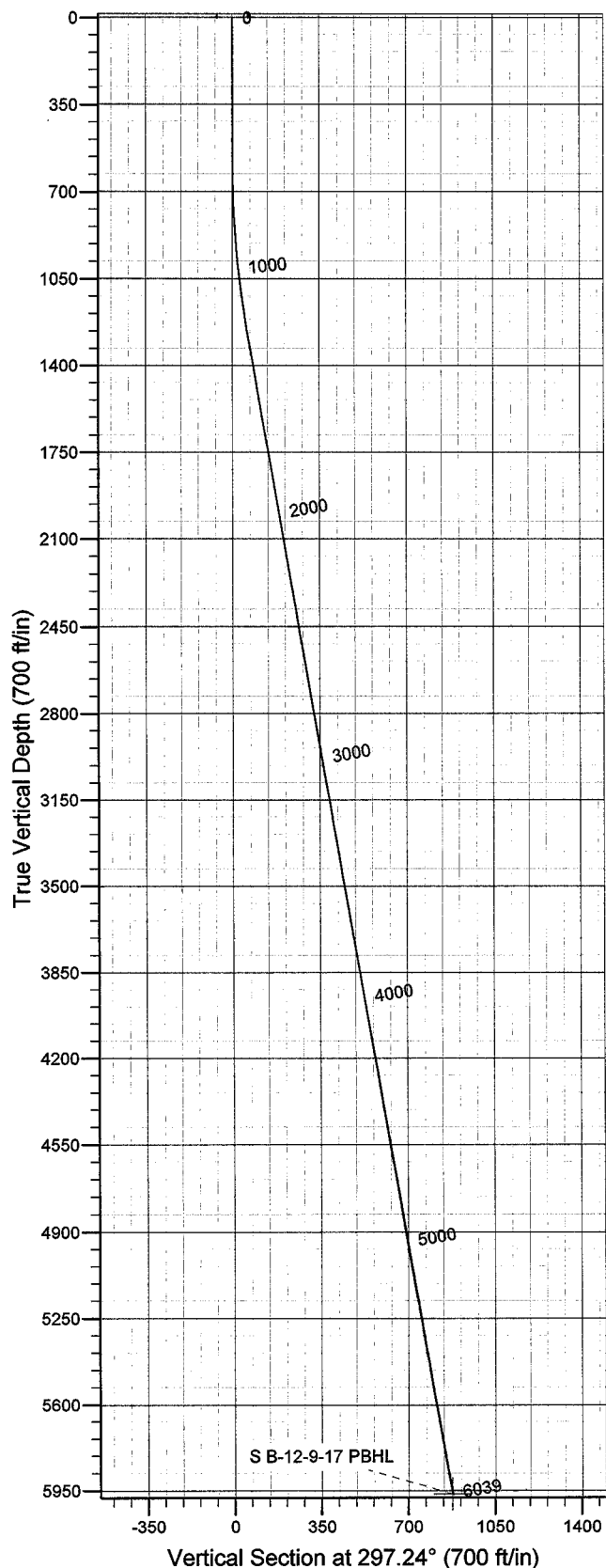


Azimuths to True North
Magnetic North: 11.66°

Magnetic Field
Strength: 52628.9snT
Dip Angle: 65.91°
Date: 2008-04-23
Model: IGRF2005-10

WELL DETAILS: Sundance B-12-9-17

GL 5011' & RKB 12' @ 5023.00ft 5011.00
+N/-S +E/-W Northing Easting Latitude Longitude
0.00 0.00 7191223.30 2073597.64 40° 3' 5.190 N 109° 57' 8.840 W



Plan: Plan #1 (Sundance B-12-9-17/OH)

Created By: Julie Cruse Date: 2008-04-23

PROJECT DETAILS: Uintah County, UT NAD83 UTC

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone
Location:
System Datum: Mean Sea Level
Local North: True

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
1257.86	9.87	297.24	1254.61	25.87	-50.24	1.50	297.24	56.51	
6038.98	9.87	297.24	5965.00	400.91	-778.74	0.00	0.00	875.88	S B-12-9-17 PBHL

Newfield Exploration Co.

Uintah County, UT NAD83 UTC

Sundance

Sundance B-12-9-17

OH

Plan: Plan #1

Standard Planning Report

23 April, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Sundance
Well: Sundance B-12-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Sundance B-12-9-17
TVD Reference: GL 5011' & RKB 12' @ 5023.00ft
MD Reference: GL 5011' & RKB 12' @ 5023.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Uintah County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Sundance,			
Site Position:		Northing:	7,199,041.33 ft	Latitude: 40° 4' 21.790 N
From:	Lat/Long	Easting:	2,077,411.03 ft	Longitude: 109° 56' 18.050 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence: 1.00 °

Well	Sundance B-12-9-17, 451' FNL 1939' FEL Sec 12 T9S R17E			
Well Position	+N/-S	0.00 ft	Northing:	7,191,223.30 ft
	+E/-W	0.00 ft	Easting:	2,073,597.64 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level: 5,011.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-04-23	11.66	65.91	52,629

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	297.24

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,257.86	9.87	297.24	1,254.61	25.87	-50.24	1.50	1.50	0.00	297.24	
6,038.98	9.87	297.24	5,965.00	400.91	-778.74	0.00	0.00	0.00	0.00	S B-12-9-17 PBHL

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Sundance
Well: Sundance B-12-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Sundance B-12-9-17
TVD Reference: GL 5011' & RKB 12' @ 5023.00ft
MD Reference: GL 5011' & RKB 12' @ 5023.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	297.24	699.99	0.60	-1.16	1.31	1.50	1.50	0.00
800.00	3.00	297.24	799.91	2.40	-4.65	5.23	1.50	1.50	0.00
900.00	4.50	297.24	899.69	5.39	-10.47	11.77	1.50	1.50	0.00
1,000.00	6.00	297.24	999.27	9.58	-18.60	20.92	1.50	1.50	0.00
1,100.00	7.50	297.24	1,098.57	14.96	-29.05	32.68	1.50	1.50	0.00
1,200.00	9.00	297.24	1,197.54	21.53	-41.81	47.03	1.50	1.50	0.00
1,257.86	9.87	297.24	1,254.61	25.87	-50.24	56.51	1.50	1.50	0.00
1,300.00	9.87	297.24	1,296.13	29.17	-56.66	63.73	0.00	0.00	0.00
1,400.00	9.87	297.24	1,394.65	37.02	-71.90	80.87	0.00	0.00	0.00
1,500.00	9.87	297.24	1,493.17	44.86	-87.14	98.01	0.00	0.00	0.00
1,600.00	9.87	297.24	1,591.69	52.70	-102.38	115.15	0.00	0.00	0.00
1,700.00	9.87	297.24	1,690.21	60.55	-117.61	132.28	0.00	0.00	0.00
1,800.00	9.87	297.24	1,788.73	68.39	-132.85	149.42	0.00	0.00	0.00
1,900.00	9.87	297.24	1,887.25	76.24	-148.09	166.56	0.00	0.00	0.00
2,000.00	9.87	297.24	1,985.77	84.08	-163.32	183.70	0.00	0.00	0.00
2,100.00	9.87	297.24	2,084.29	91.93	-178.56	200.83	0.00	0.00	0.00
2,200.00	9.87	297.24	2,182.81	99.77	-193.80	217.97	0.00	0.00	0.00
2,300.00	9.87	297.24	2,281.33	107.61	-209.03	235.11	0.00	0.00	0.00
2,400.00	9.87	297.24	2,379.86	115.46	-224.27	252.25	0.00	0.00	0.00
2,500.00	9.87	297.24	2,478.38	123.30	-239.51	269.38	0.00	0.00	0.00
2,600.00	9.87	297.24	2,576.90	131.15	-254.75	286.52	0.00	0.00	0.00
2,700.00	9.87	297.24	2,675.42	138.99	-269.98	303.66	0.00	0.00	0.00
2,800.00	9.87	297.24	2,773.94	146.83	-285.22	320.80	0.00	0.00	0.00
2,900.00	9.87	297.24	2,872.46	154.68	-300.46	337.93	0.00	0.00	0.00
3,000.00	9.87	297.24	2,970.98	162.52	-315.69	355.07	0.00	0.00	0.00
3,100.00	9.87	297.24	3,069.50	170.37	-330.93	372.21	0.00	0.00	0.00
3,200.00	9.87	297.24	3,168.02	178.21	-346.17	389.35	0.00	0.00	0.00
3,300.00	9.87	297.24	3,266.54	186.06	-361.40	406.48	0.00	0.00	0.00
3,400.00	9.87	297.24	3,365.06	193.90	-376.64	423.62	0.00	0.00	0.00
3,500.00	9.87	297.24	3,463.58	201.74	-391.88	440.76	0.00	0.00	0.00
3,600.00	9.87	297.24	3,562.10	209.59	-407.12	457.90	0.00	0.00	0.00
3,700.00	9.87	297.24	3,660.62	217.43	-422.35	475.03	0.00	0.00	0.00
3,800.00	9.87	297.24	3,759.14	225.28	-437.59	492.17	0.00	0.00	0.00
3,900.00	9.87	297.24	3,857.66	233.12	-452.83	509.31	0.00	0.00	0.00
4,000.00	9.87	297.24	3,956.18	240.96	-468.06	526.45	0.00	0.00	0.00
4,100.00	9.87	297.24	4,054.71	248.81	-483.30	543.59	0.00	0.00	0.00
4,200.00	9.87	297.24	4,153.23	256.65	-498.54	560.72	0.00	0.00	0.00
4,300.00	9.87	297.24	4,251.75	264.50	-513.77	577.86	0.00	0.00	0.00
4,400.00	9.87	297.24	4,350.27	272.34	-529.01	595.00	0.00	0.00	0.00
4,500.00	9.87	297.24	4,448.79	280.19	-544.25	612.14	0.00	0.00	0.00
4,600.00	9.87	297.24	4,547.31	288.03	-559.49	629.27	0.00	0.00	0.00
4,700.00	9.87	297.24	4,645.83	295.87	-574.72	646.41	0.00	0.00	0.00
4,800.00	9.87	297.24	4,744.35	303.72	-589.96	663.55	0.00	0.00	0.00
4,900.00	9.87	297.24	4,842.87	311.56	-605.20	680.69	0.00	0.00	0.00
5,000.00	9.87	297.24	4,941.39	319.41	-620.43	697.82	0.00	0.00	0.00
5,100.00	9.87	297.24	5,039.91	327.25	-635.67	714.96	0.00	0.00	0.00
5,200.00	9.87	297.24	5,138.43	335.10	-650.91	732.10	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Sundance
Well: Sundance B-12-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Sundance B-12-9-17
TVD Reference: GL 5011' & RKB 12' @ 5023.00ft
MD Reference: GL 5011' & RKB 12' @ 5023.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	9.87	297.24	5,236.95	342.94	-666.14	749.24	0.00	0.00	0.00
5,400.00	9.87	297.24	5,335.47	350.78	-681.38	766.37	0.00	0.00	0.00
5,500.00	9.87	297.24	5,433.99	358.63	-696.62	783.51	0.00	0.00	0.00
5,600.00	9.87	297.24	5,532.51	366.47	-711.85	800.65	0.00	0.00	0.00
5,700.00	9.87	297.24	5,631.03	374.32	-727.09	817.79	0.00	0.00	0.00
5,800.00	9.87	297.24	5,729.55	382.16	-742.33	834.92	0.00	0.00	0.00
5,900.00	9.87	297.24	5,828.08	390.00	-757.57	852.06	0.00	0.00	0.00
6,000.00	9.87	297.24	5,926.60	397.85	-772.80	869.20	0.00	0.00	0.00
6,038.98	9.87	297.24	5,965.00	400.91	-778.74	875.88	0.00	0.00	0.00

Targets

Target Name

- hit/miss target

- Shape

Dip Angle
(°)

Dip Dir.
(°)

TVD
(ft)

+N/-S
(ft)

+E/-W
(ft)

Northing
(ft)

Easting
(ft)

Latitude

Longitude

S B-12-9-17 PBHL 0.00 0.00 5,965.00 400.91 -778.74 7,191,610.67 2,072,812.08 40° 3' 9.152 N 109° 57' 18.855 W
 - plan hits target center
 - Circle (radius 75.00)

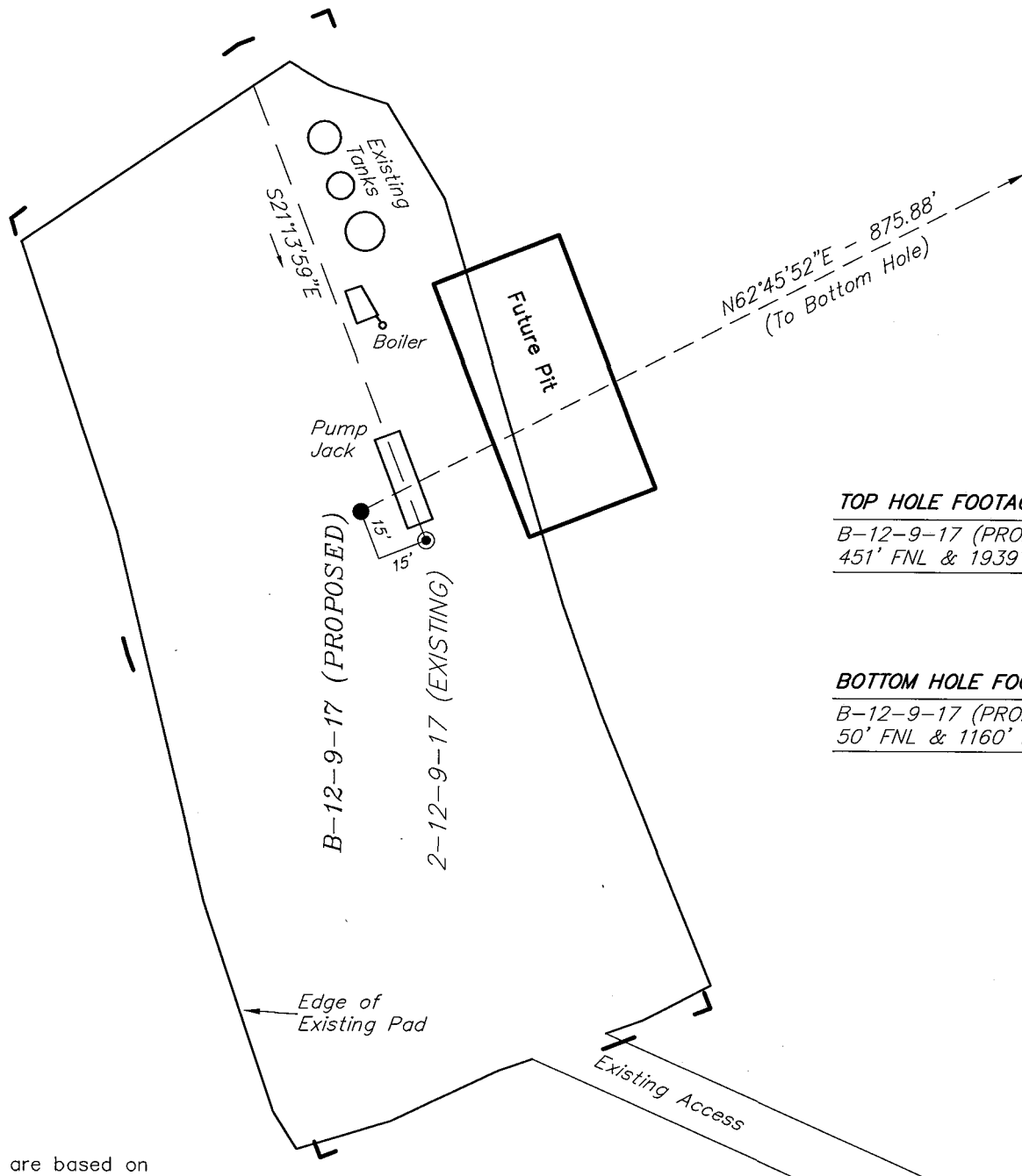
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

SUNDANCE B-12-9-17 (Proposed Well)

SUNDANCE 2-12-9-17 (Existing Well)

Pad Location: NWNE Section 12, T9S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

B-12-9-17 (PROPOSED)
451' FNL & 1939' FEL

BOTTOM HOLE FOOTAGES

B-12-9-17 (PROPOSED)
50' FNL & 1160' FEL

Note:

Bearings are based on
GLO Information.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
B-12-9-17	401'	779'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
B-12-9-17	40° 03' 05.19"	109° 57' 08.84"
2-12-9-17	40° 03' 05.11"	109° 57' 08.59"

SURVEYED BY: T.H. DATE SURVEYED: 01-16-08
 DRAWN BY: F.T.M. DATE DRAWN: 02-27-08
 SCALE: 1" = 50' REVISED:

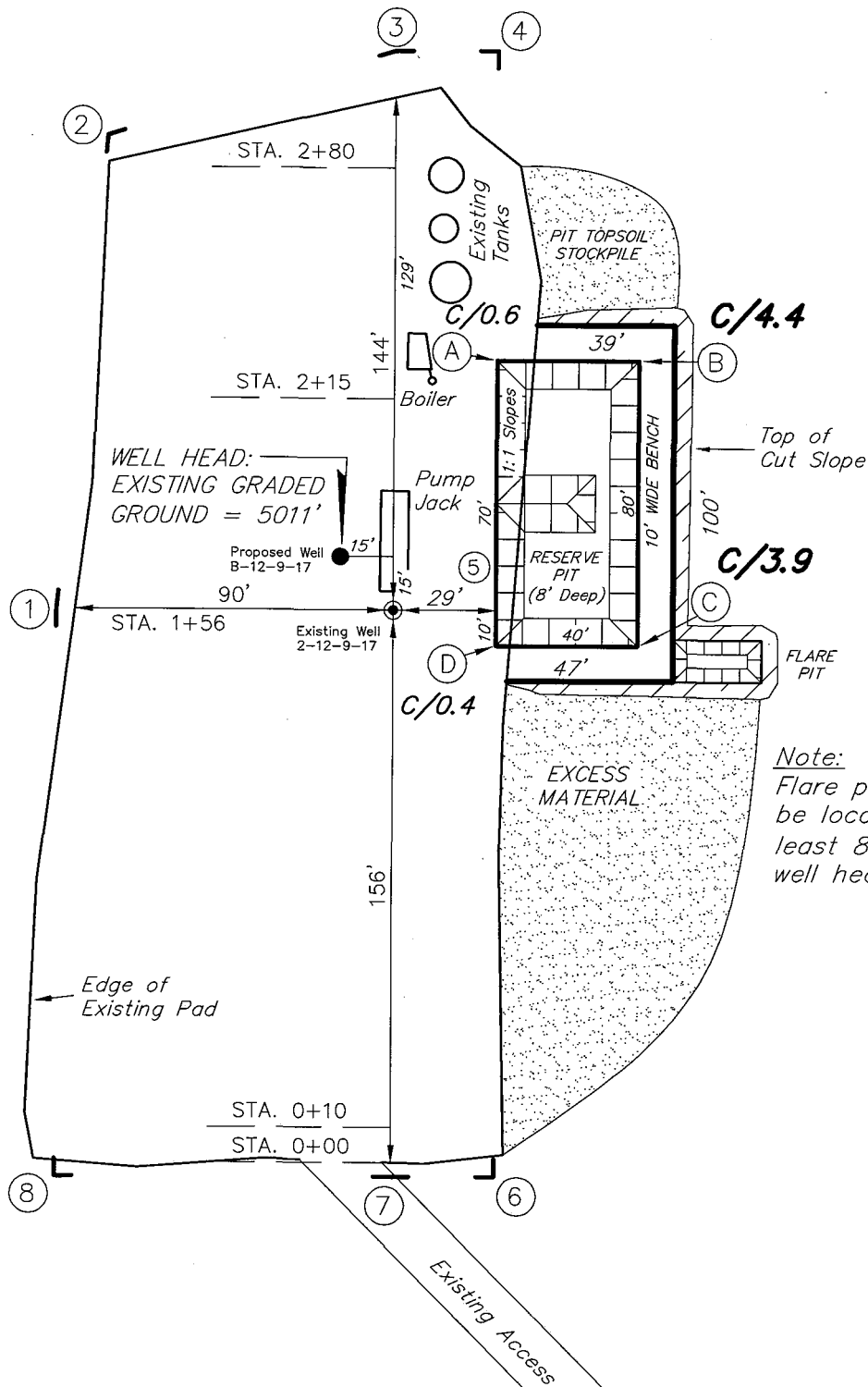
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

SUNDANCE B-12-9-17 (Proposed Well)

SUNDANCE 2-12-9-17 (Existing Well)

Pad Location: NWNE Section 12, T9S, R17E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 01-16-08
DRAWN BY: F.T.M.	DATE DRAWN: 02-27-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.

(435) 781-2501

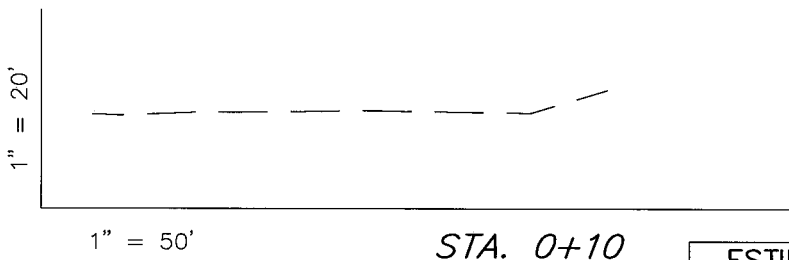
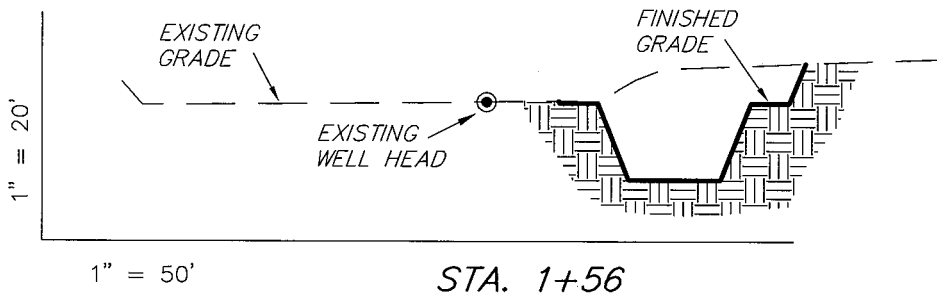
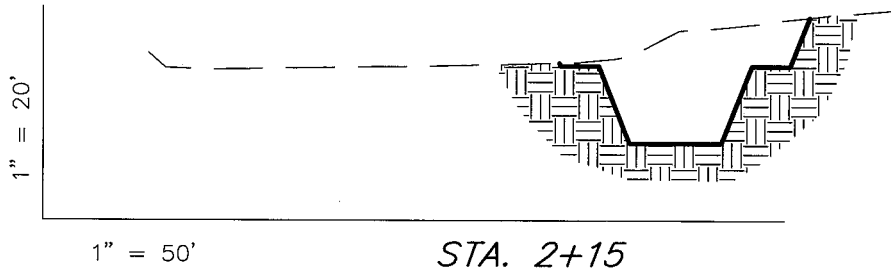
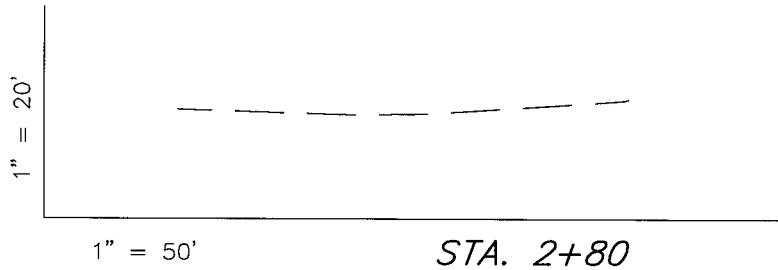
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

SUNDANCE B-12-9-17 (Proposed Well)

SUNDANCE 2-12-9-17 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	740	0	Topsoil is not included in Pad Cut	740
PIT	640	0		640
TOTALS	1,380	0	140	1,380

SURVEYED BY: T.H.	DATE SURVEYED: 01-16-08
DRAWN BY: F.T.M.	DATE DRAWN: 02-27-08
SCALE: 1" = 50'	REVISED:

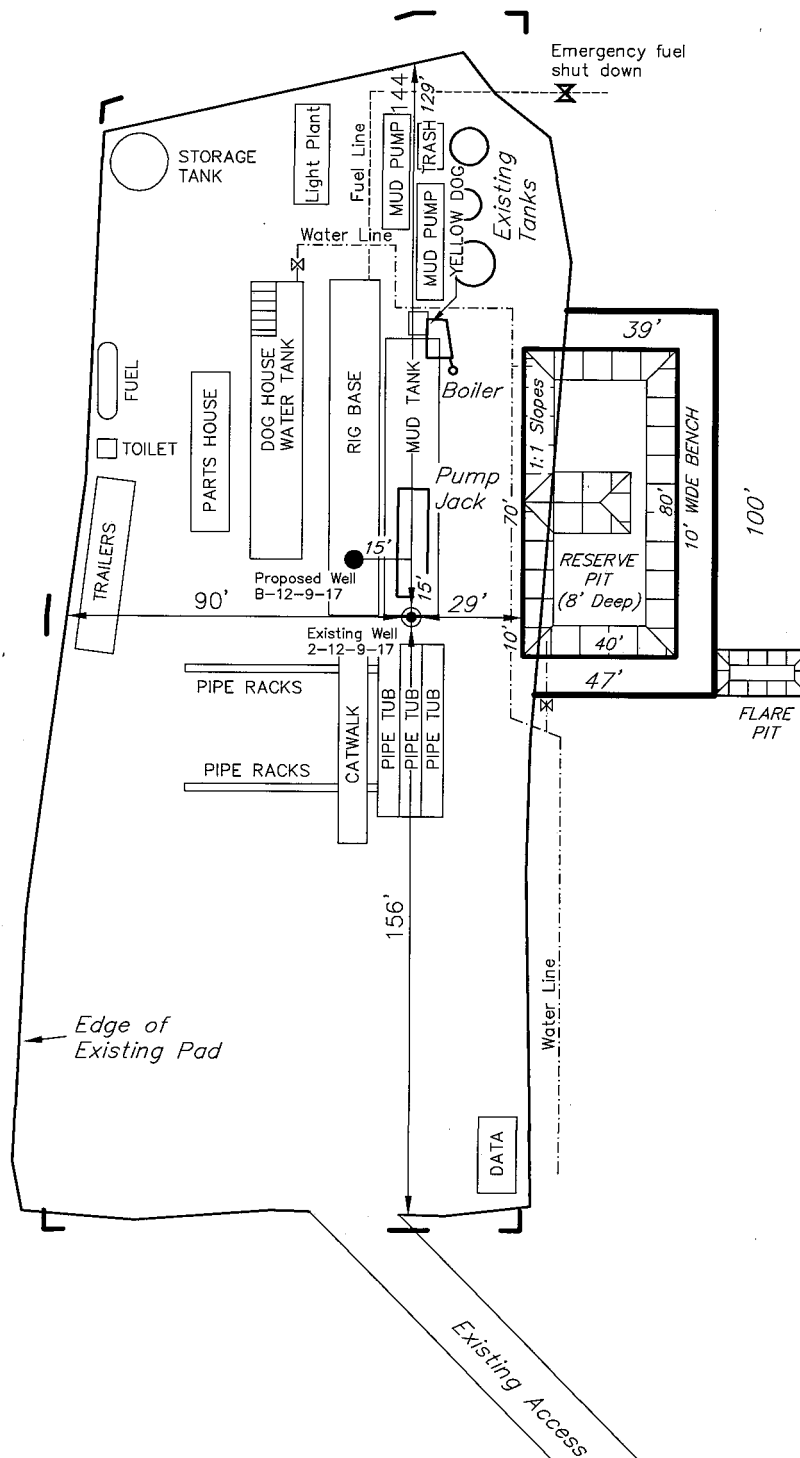
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

SUNDANCE B-12-9-17 (Proposed Well)

SUNDANCE 2-12-9-17 (Existing Well)



Note:
Flare pit is to
be located at
least 80' from
well head.

SURVEYED BY: T.H.	DATE SURVEYED: 01-16-08
DRAWN BY: F.T.M.	DATE DRAWN: 02-27-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

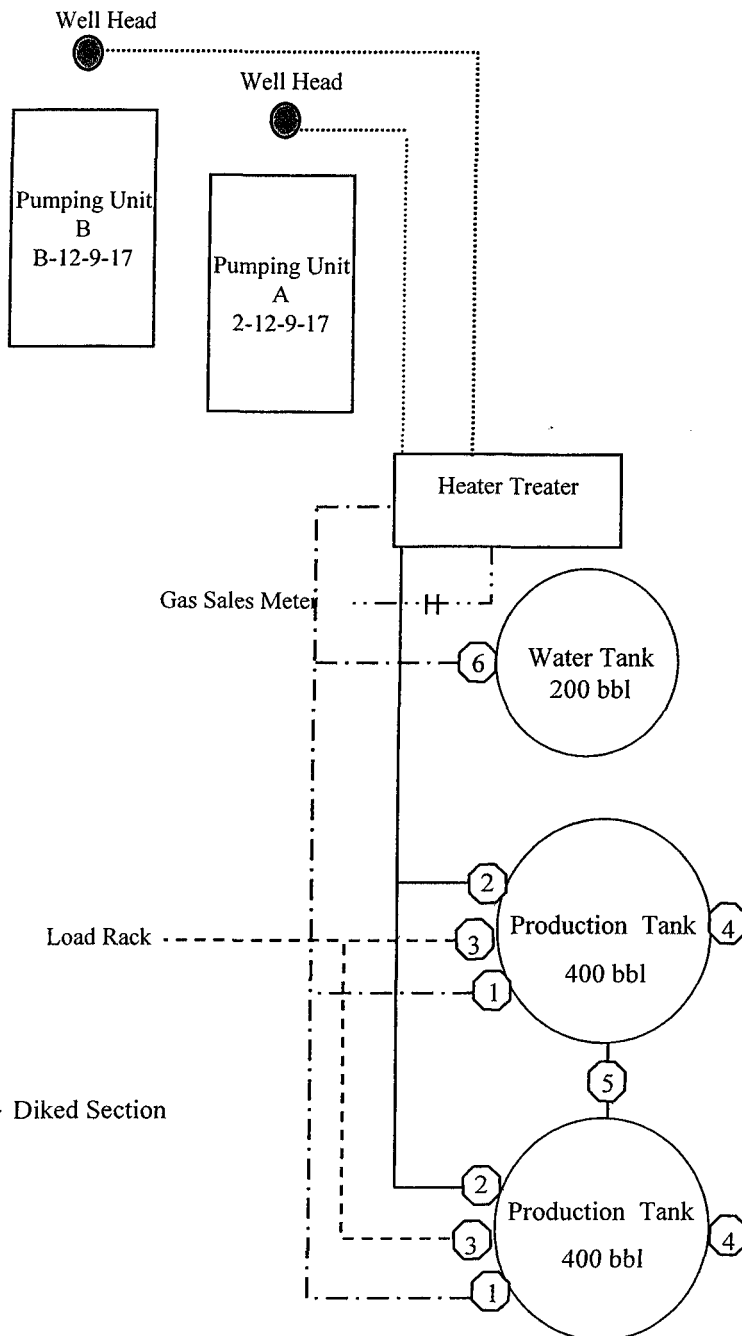
Sundance Federal B-12-9-17

From the 2-12-9-17 Location

NW/NE Sec. 12 T9S, R17E

Uintah County, Utah

UTU-39713



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

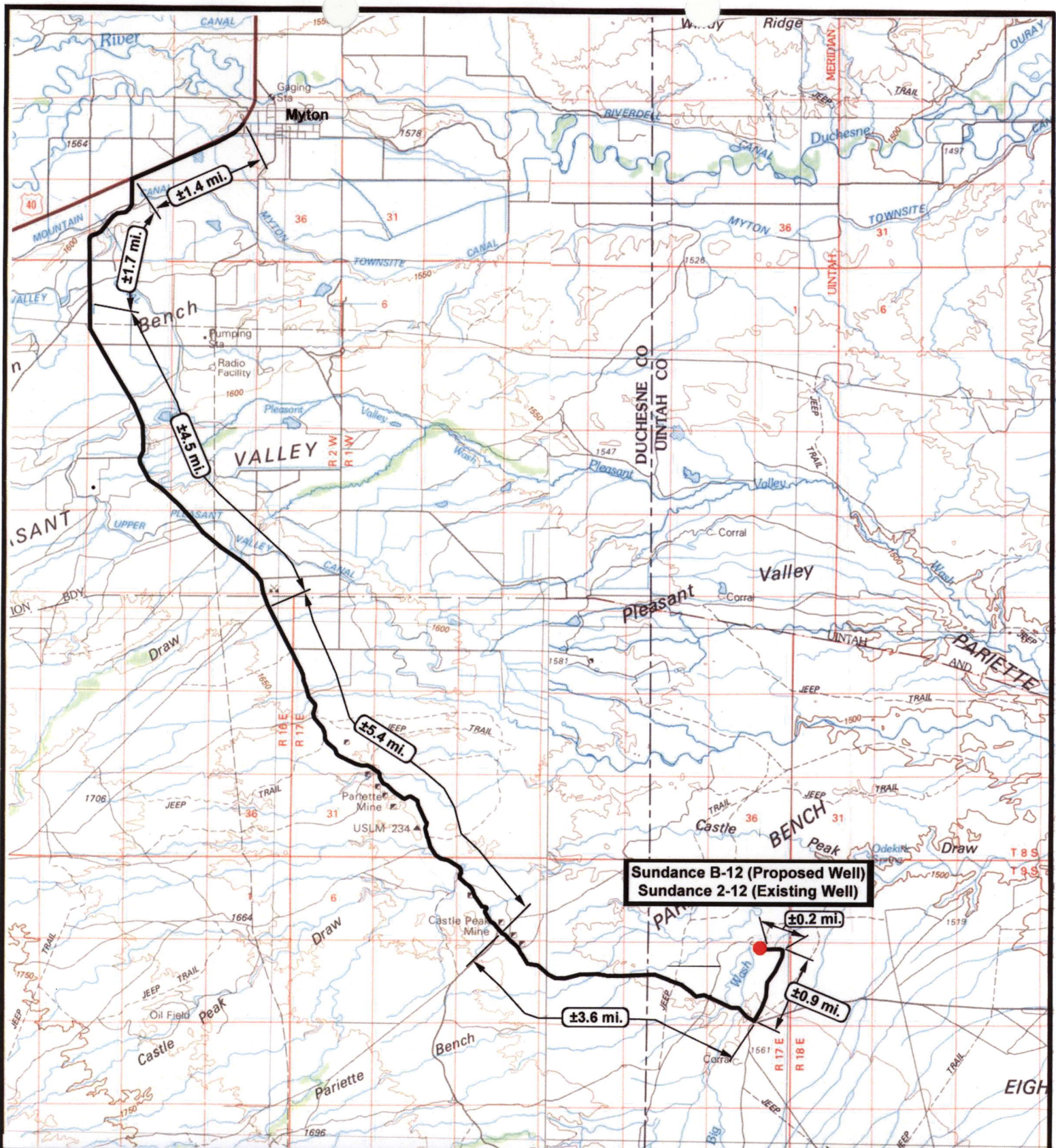
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales	- . - . -
Oil Line	—————



NEWFIELD
Exploration Company

Sundance B-12-9-17 (Proposed Location)
Sundance 2-12-9-17 (Existing Location)
Pad Location NWNE SEC. 12, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501

180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000

DRAWN BY: nc

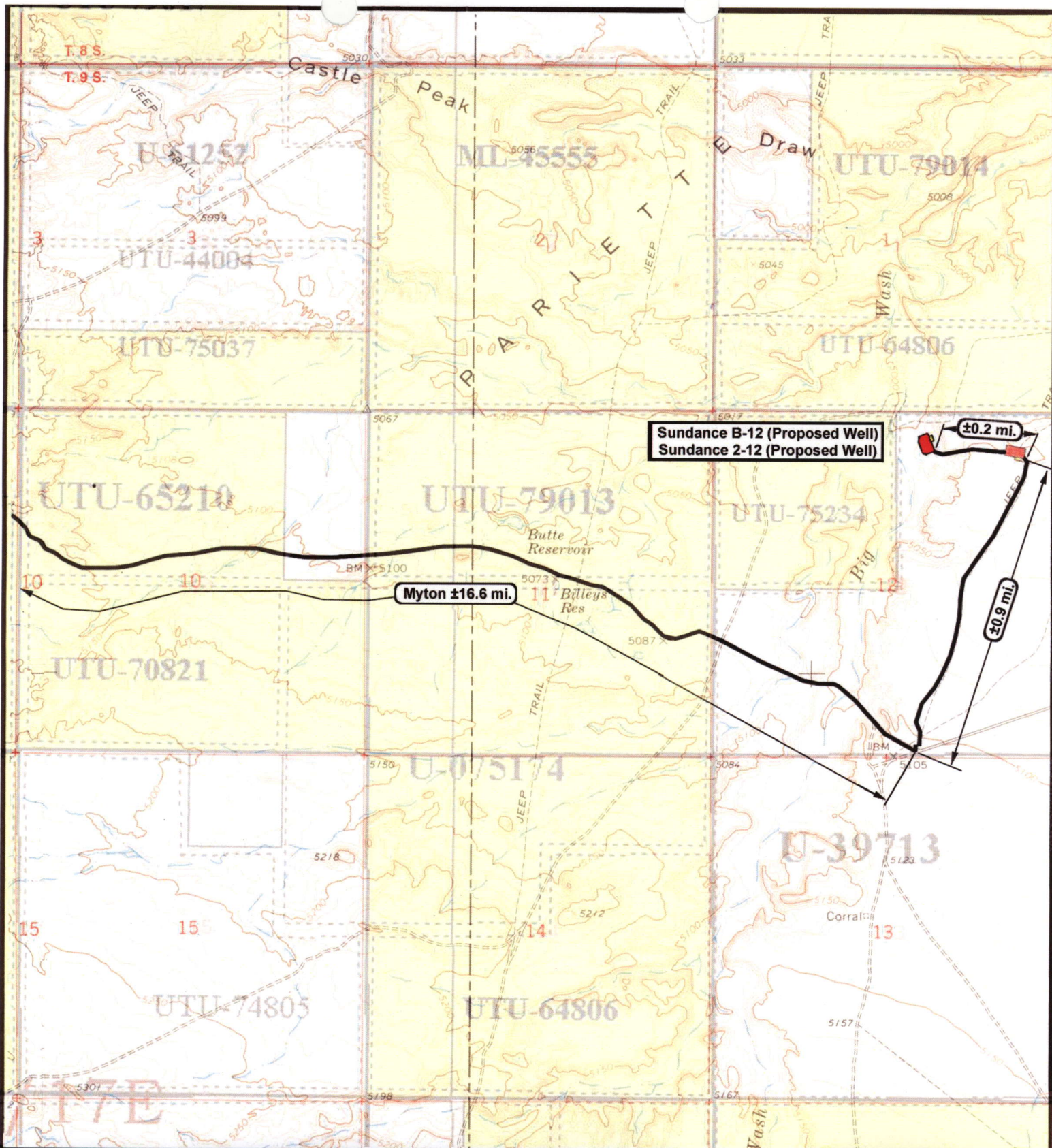
DATE: 03-04-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Sundance B-12-9-17 (Proposed Location)
Sundance 2-12-9-17 (Existing Location)
 Pad Location NWNE SEC. 12, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

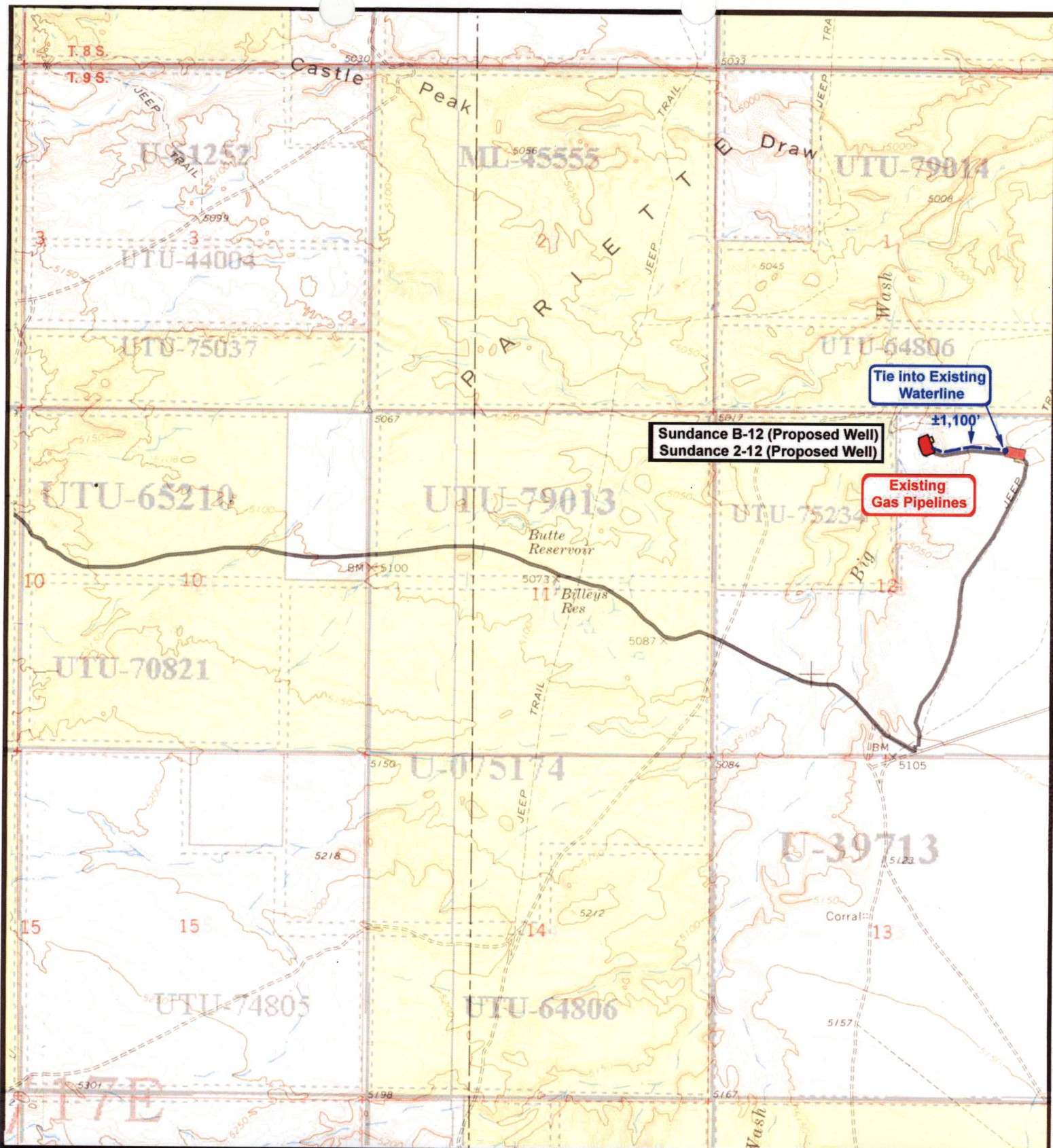
SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 03-04-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Sundance B-12-9-17 (Proposed Location)
Sundance 2-12-9-17 (Existing Location)
Pad Location NWNE SEC. 12, T9S, R17E, S.L.B.&M.



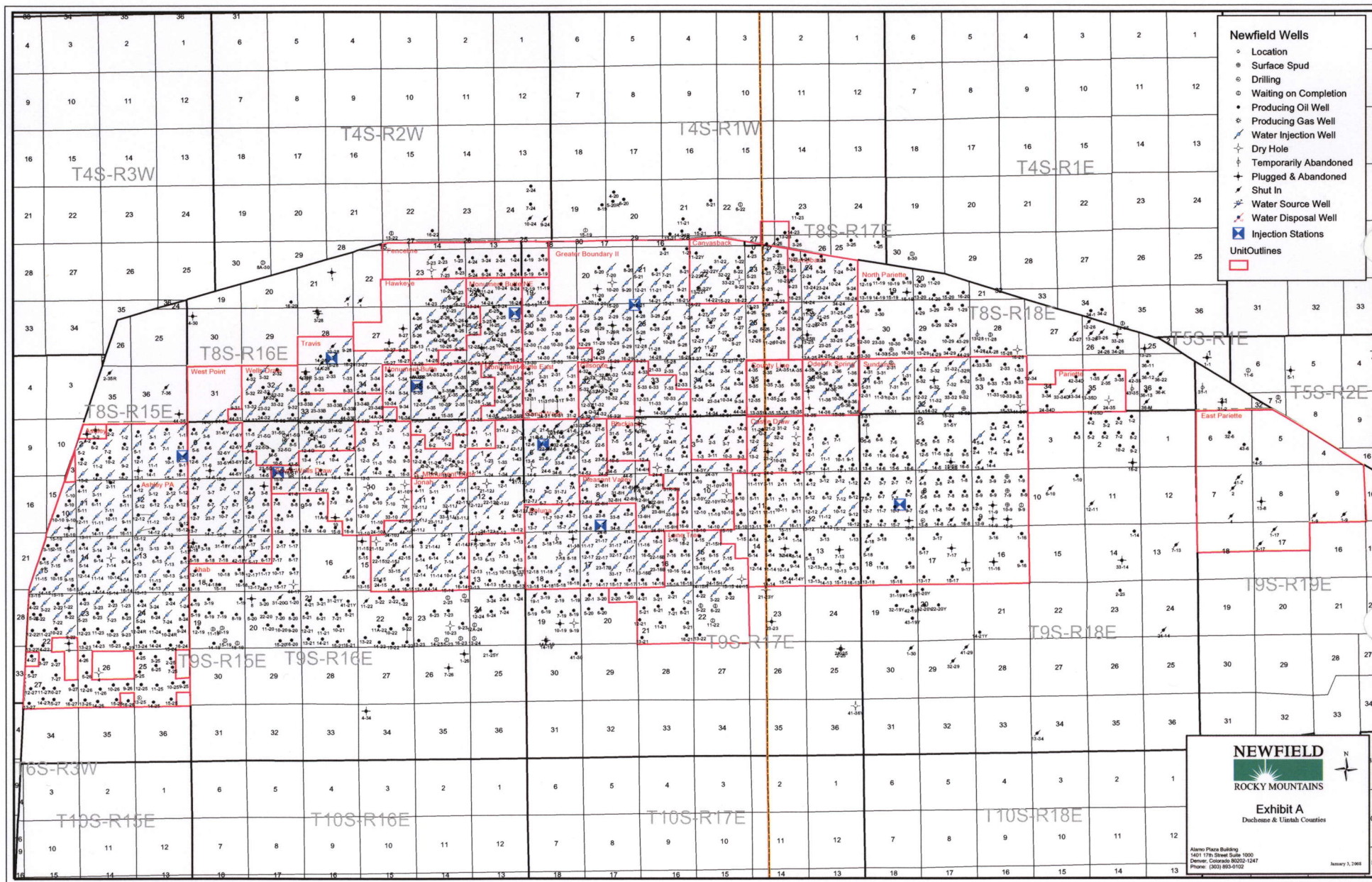
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: nc
DATE: 03-04-2008

Legend
— Roads
— Proposed Waterline

TOPOGRAPHIC MAP

"C"



Newfield Wells

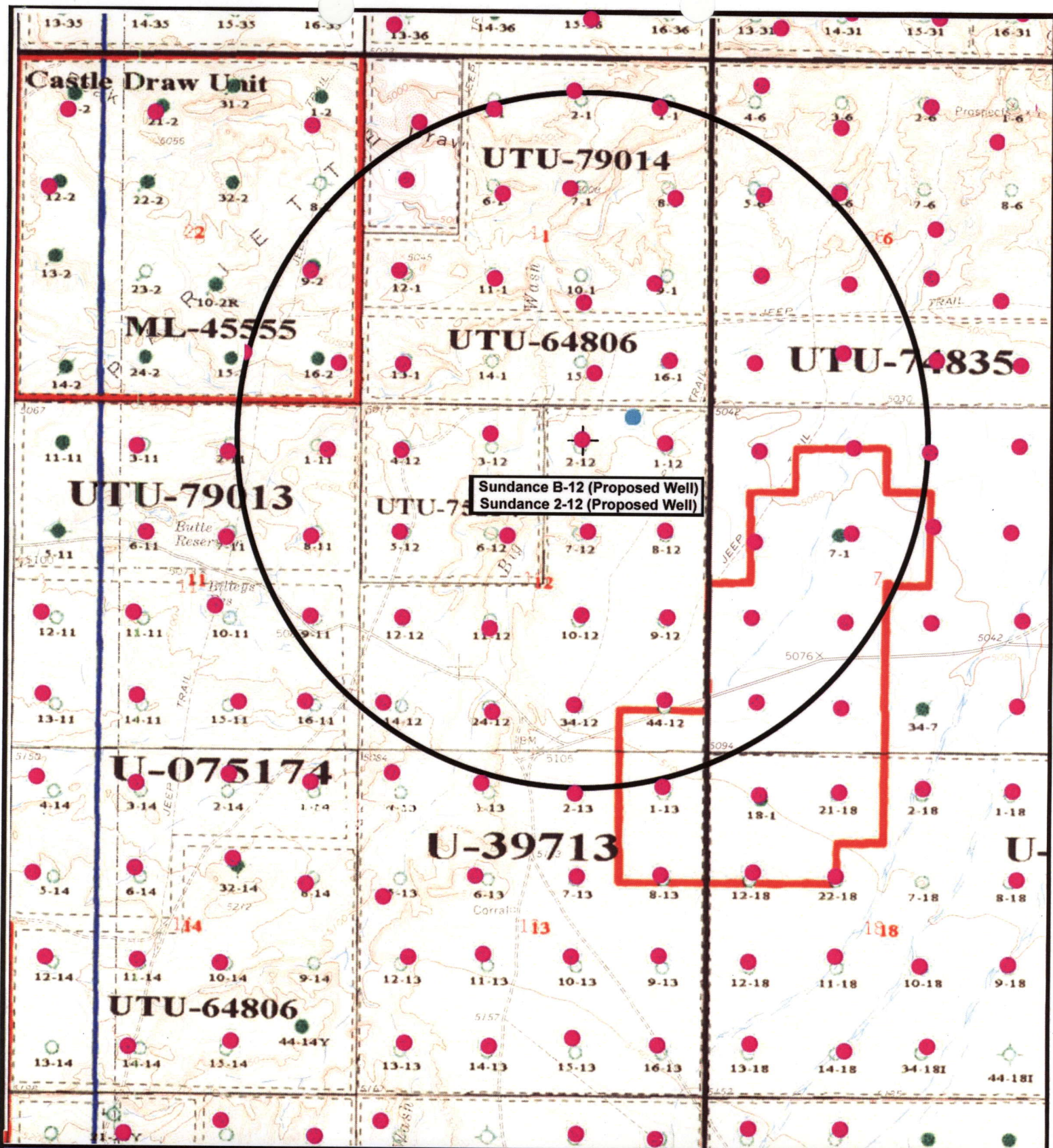
- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In
- Water Source Well
- Water Disposal Well
- Injection Stations
- Unit Outlines



Exhibit A
Duchenne & Uintah Counties

Alamo Plaza Building
4001 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 955-4100

January 1, 1988



NEWFIELD
Exploration Company

Sundance B-12-9-17 (Proposed Location)
Sundance 2-12-9-17 (Existing Location)
Pad Location NWNE SEC. 12, T9S, R17E, S.L.B.&M.

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: nc
DATE: 03-04-2008

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

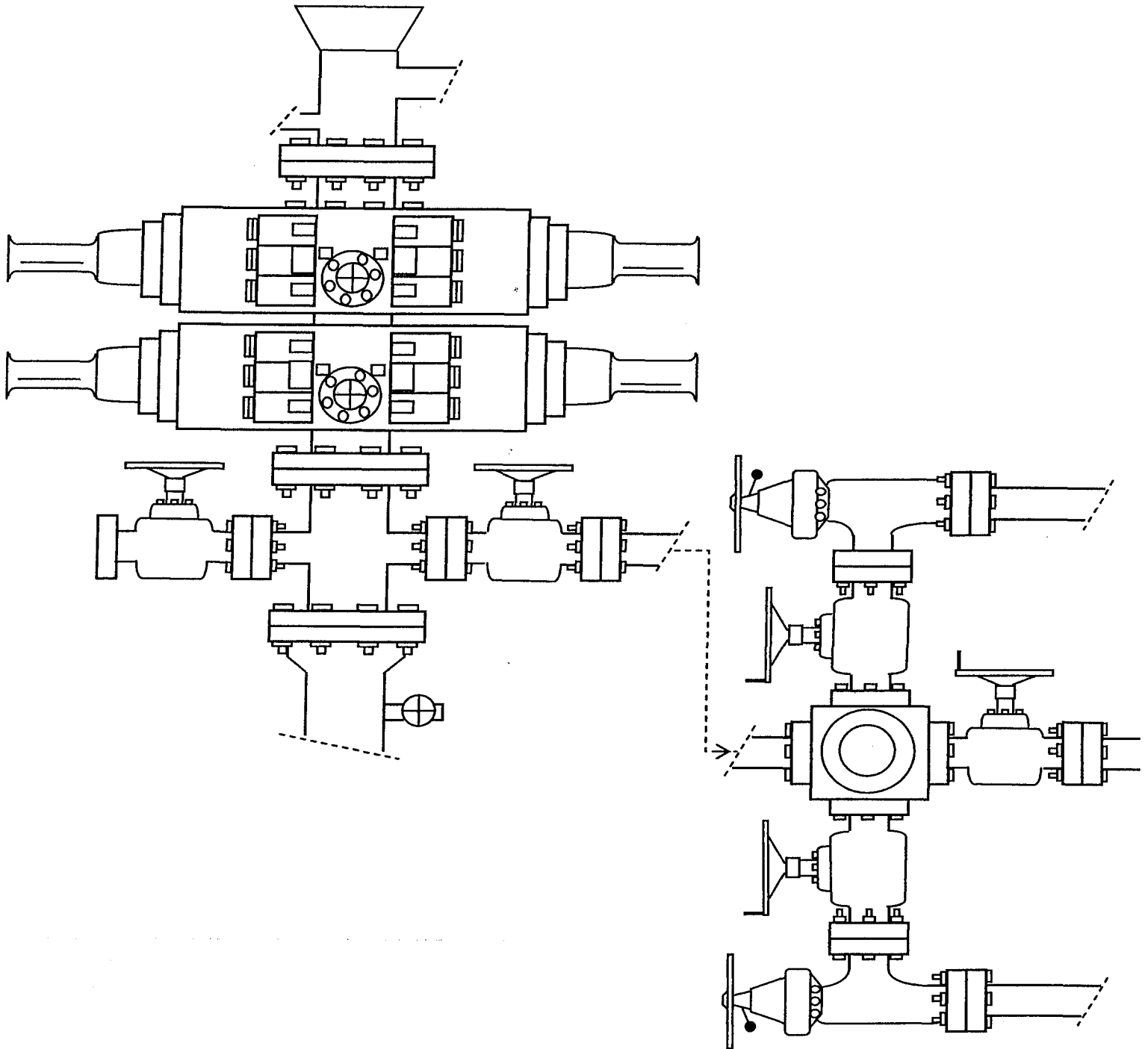


EXHIBIT C

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' BLOCK PARCELS IN
T 9S, R 17E, SECTIONS 1 AND 12
Uintah County, Utah

BY:

Mark C. Bond

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Jon D. Holst & Company
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-58

May 19, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0328b

282

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND UINTAH COUNTIES, UTAH**

(South $\frac{1}{2}$ Section 6, T 9 S, R 18 E; South $\frac{1}{2}$ Section 1, T 9 S, R 17 E;
all of Sections 11 and 12, the NW, SE & NE quarters of the SW $\frac{1}{4}$ Section 10,
the NE $\frac{1}{4}$ & SE $\frac{1}{4}$ of the SE $\frac{1}{4}$ Section 9, T 9 S, R 17 E and the SE $\frac{1}{4}$, SW $\frac{1}{4}$,
NE $\frac{1}{4}$ and SE $\frac{1}{4}$ of the SE $\frac{1}{4}$, Section 33, T 8 S, R 17 E.)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
May 8, 2003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/29/2008

API NO. ASSIGNED: 43-047-40031

WELL NAME: SUNDANCE FED B-12-9-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 12 090S 170E

SURFACE: 0451 FNL 1939 FEL

BOTTOM: 0050 FNL 1160 FEL

COUNTY: UINTAH

LATITUDE: 40.05146 LONGITUDE: -109.9518

UTM SURF EASTINGS: 589413 NORTHINGS: 4433785

FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-39713

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

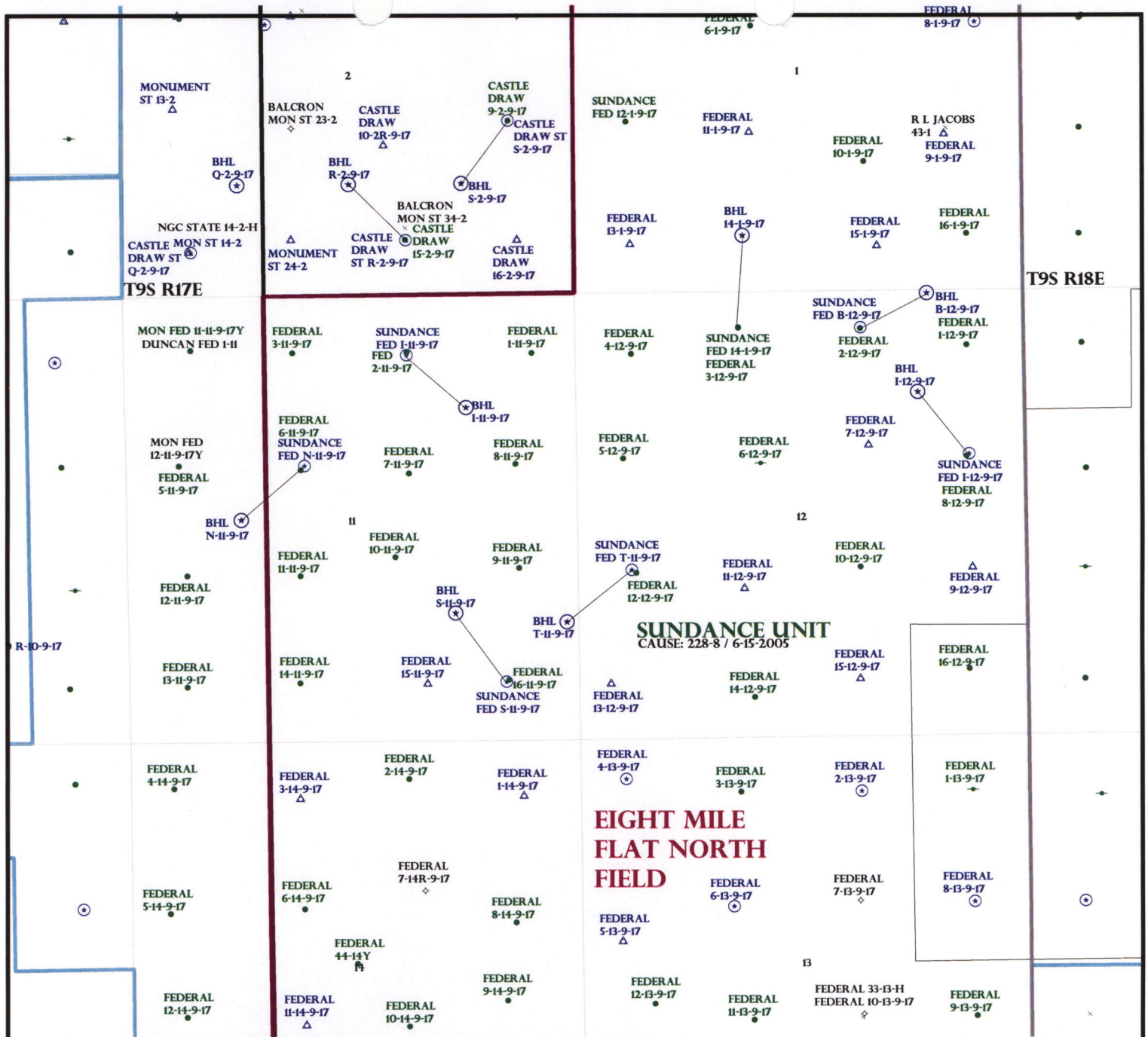
☐ R649-2-3.
Unit: SUNDANCE (GRRV)
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 228-08
Eff Date: 6-15-2005
Siting: Suspends General Siting
☒ R649-3-11. Directional Drill

COMMENTS:

See, Separate file

STIPULATIONS:

1. Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 11,12 T.9S R.17E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UINTAH

CAUSE: 228-8 / 6-15-2005

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status
 GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



PREPARED BY: DIANA MASON
 DATE: 01-MAY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 2, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Sundance Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Sundance Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-047-40027	Sundance Fed S-11-9-17	Sec 11 T09S R17E 0689 FSL 0845 FEL BHL Sec 11 T09S R17E 1505 FSL 1440 FEL
43-047-40028	Sundance Fed N-11-9-17	Sec 11 T09S R17E 2017 FNL 2073 FWL BHL Sec 11 T09S R17E 2635 FSL 1330 FWL
43-047-40029	Sundance Fed I-11-9-17	Sec 11 T09S R17E 0712 FNL 1989 FEL BHL Sec 11 T09S R17E 1340 FNL 1295 FEL
43-047-40030	Sundance Fed I-12-9-17	Sec 12 T09S R17E 1962 FNL 0677 FEL BHL Sec 12 T09S R17E 1220 FNL 1275 FEL
43-047-40031	Sundance Fed B-12-9-17	Sec 12 T09S R17E 0451 FNL 1939 FEL BHL Sec 12 T09S R17E 0050 FNL 1160 FEL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard



May 1, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Sundance Federal B-12-9-17
Sundance Unit
UTU-82472X
Surface Hole: T9S R17E, Section 12: NWNE
451' FNL 1939' FEL
Bottom Hole: T9S R17E, Section 12
50' FNL 1160' FEL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated April 22, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Sundance Federal Unit UTU-82472X. Newfield certifies that it is the Sundance Unit Operator and all lands within 460 feet of the entire directional well bore are within the Sundance Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

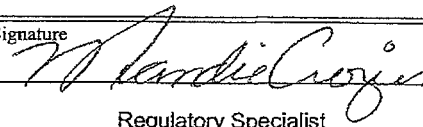
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-39713
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Sundance Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Sundance Federal B-12-9-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 451' FNL 1939' FEL At proposed prod. zone 50' FNL 1160' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 17.7 miles southeast of Myton, Utah		11. Sec., T., R., M., or Bk. and Survey or Area Sec. 12, T9S R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 50' f/se, 10,510' f/unit	16. No. of Acres in lease 1,120.00	12. County or Parish Utah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1169'	17. Spacing Unit dedicated to this well 20 Acres	13. State UT
19. Proposed Depth 5965'	20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5011' GL	22. Approximate date work will start* 3rd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/22/08
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

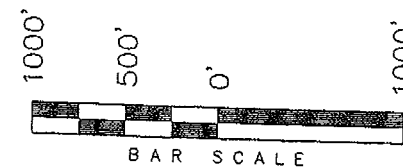
*(Instructions on reverse)

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, SUNDANCE B-12-9-17,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 12, T9S, R17E,
S.L.B.&M. UTAH COUNTY, UTAH.



Note:

1. The bottom of hole footages are 50' FNL & 1160' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLOT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W

REGISTERED LAND SURVEYOR
REGISTRATION No. 120375
STATE OF TEXAS

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
01-16-08

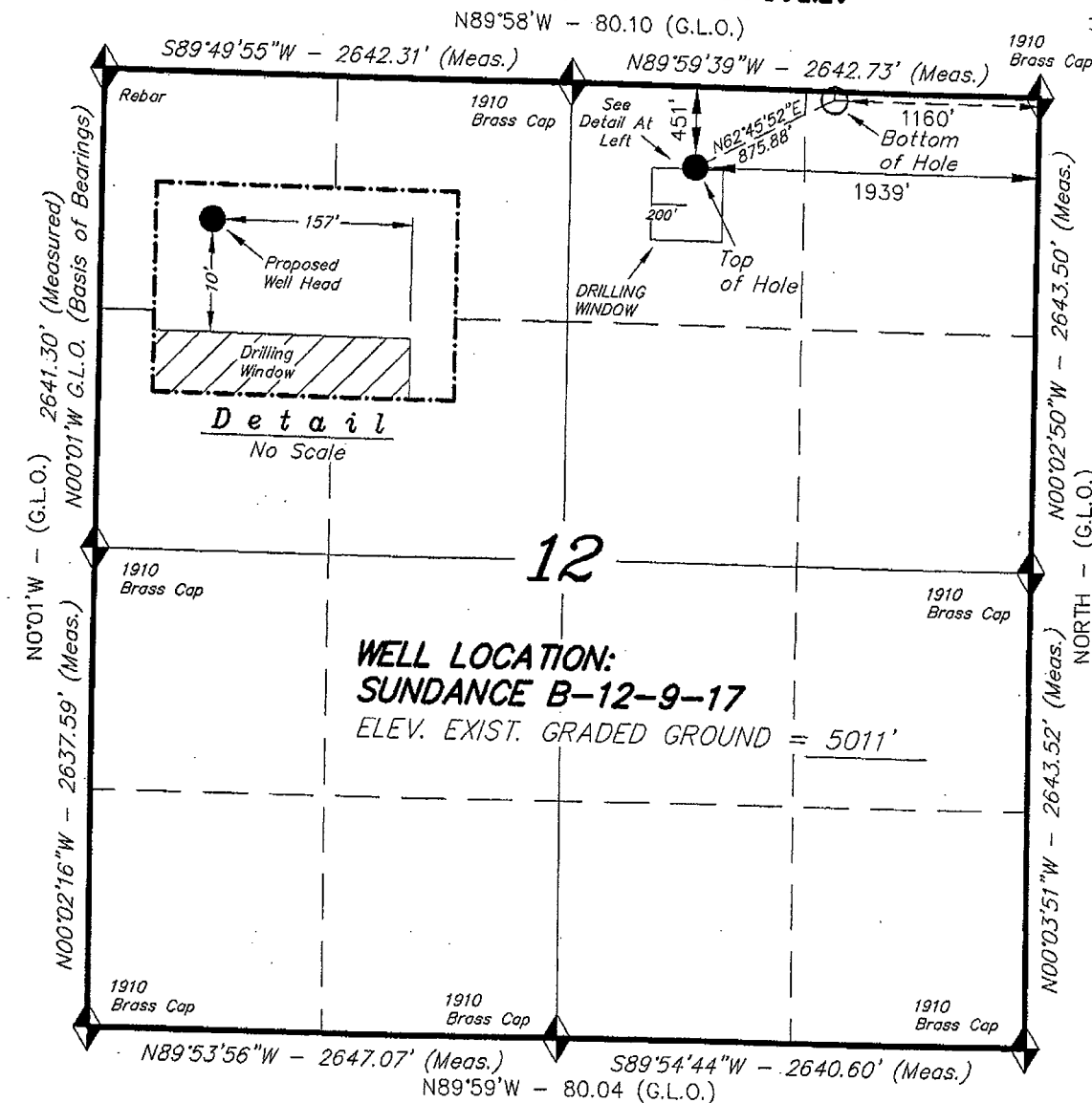
SURVEYED BY: T.H.


DATE DRAWN:
02-27-08

DRAWN BY: F.T.M.

REVISÉ:

SCALE: 1" = 1000'



 = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

SUNDANCE B-12-9-17
(Surface Location) NAD 83
LATITUDE = 40° 03' 05.19"
LONGITUDE = 109° 57' 08.84"



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 5, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Sundance Federal B-12-9-17 Well, Surface Location 451' FNL, 1939' FEL, NW NE, Sec. 12, T. 9 South, R. 17 East, Bottom Location 50' FNL, 1160' SEL, NE NE, Sec. 12, T. 9 South, R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40031.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number Sundance Federal B-12-9-17
API Number: 43-047-40031
Lease: UTU-39713

Surface Location: NW NE Sec. 12 T. 9 South R. 17 East
Bottom Location: NE NE Sec. 12 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED

APR 29 2008

BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
BLM VERNAL, UTAH 99713

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and No.
Sundance Unit

8. Lease Name and Well No.
Sundance Federal B-12-9-17

9. API Well No.
43-047-40031

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 12, T9S R17E

12. County or Parish
Uintah

13. State
UT

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NW/NE 451' FNL 1939' FEL

At proposed prod. zone 50' FNL 1160' FEL NENE

14. Distance in miles and direction from nearest town or post office*
Approximatley 17.7 miles southeast of Myton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) Approx. 50' f/lse, 10,510' f/unit

16. No. of Acres in lease
1,120.00

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1169'

19. Proposed Depth
5965'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5011' GL

22. Approximate date work will start*
3rd Quarter 2008

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mandie Crozier
Title
Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

Date
4/22/08

Approved by (Signature)
Assistant Field Manager
Title
Lands & Mineral Resources

Name (Printed/Typed)
Terry Kuehls
Office
VERNAL FIELD OFFICE

Date
AUG 14 2008

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOS 03-21-2008
AFMSS# 08PP06654

NOTICE OF APPROVAL

RECEIVED

AUG 19 2008

DIV. OF OIL, GAS & MINING

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company **Location:** NWNE, Sec. 12, T9S, R17E(S)
NENE, Sec. 12, T9S, R17E(B)
Well No: Sundance Federal B-12-9-17 **Lease No:** UTU-39713
API No: 43-047-40031 **Agreement:** Sundance Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

STIPULATIONS:

1. None

Lease Notices from RMP:

2. The lessee/operator is given notice the area has been identified as containing Golden eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden eagle and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
3. The lessee/operator is given notice the area has been identified as containing Ferruginous hawk habitat. Modifications may be required in the Surface Use Plan to protect the Ferruginous hawk and/or its habitat from surface disturbance activities in accordance with section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

Comments:

1. This project will be a Categorical Exclusion to the Castle Peak and Eight Mile Flat Oil and Gas Expansion project EIS (August 2005).
2. No raptor nests are within ½ mile of the project area.
3. Mountain plover timing restrictions were not applied to the Project area as the area has already been disturbed and the location will be directionally drilled from an existing location.

Follow-up Actions and/or Recommendations:

Please be aware that this Special Status Species wildlife clearance is effective for 1 year from the date of the onsite date. Any proposals submitted after the date of this report (onsite) shall require additional surveys and clearances.

CONDITIONS OF APPROVAL:

- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- All pipelines (surface and buried) will be laid within one 50' wide construction ROW, on one side of the road, and will reduce down to a 30' wide permanent ROW on lease.
- A temporary road ROW will not be granted. The road ROW will be 30 foot for construction and will reduce to an 18 foot running surface.

- The access road will be crowned and ditched. Flat-bladed roads are not allowed. All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- To insure impermeability, the reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- **Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.**

- **Interim Reclamation:**

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be **seeded using a rangeland drill**. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	1/4 - 1/2"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	1/2"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	1/2"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	1/2"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	1/2"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	1/8 - 1/4"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

- **Final reclamation:**

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. Final seed mix: same as interim.

- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be re-contoured to natural topology, topsoil shall be re-spread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- **Newfield Production Co. shall adhere to all referenced requirements in the SOP along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders. A complete angular deviation and directional survey report shall be submitted to the Vernal BLM field office within 30 days following the completion of the well.**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

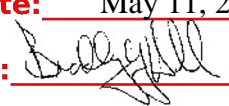
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-39713			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: SUNDANCE (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: SUNDANCE FED B-12-9-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0451 FNL 1939 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047400310000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/4/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests permission to extend the Permit to Drill this well for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: May 11, 2009 By: 					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech			
		DATE 5/4/2009			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047400310000

API: 43047400310000

Well Name: SUNDANCE FED B-12-9-17

Location: 0451 FNL 1939 FEL QTR NWNE SEC 12 TWNP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 5/5/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 5/5/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: May 11, 2009

By:

RECEIVED May 04, 2009

spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration

Rig Name/# Ross #29

Submitted By Mitch Benson

Phone Number (435) 823-5885

Name/Numer Sundance Federal B-12-9-17

Qtr/Qrt NW/NE Section 12 Township 9S Range 17E

Lease Serial Number UTU-39713

API Number 43-047-40031

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/17/2010 9:00:00 AM

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 4/17/2010 4:00:00 PM

Remarks:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301334202	WEST POINT 13-31-8-16	SWSW	31	8S	16E	DUCHESNE	4/10/2010	4/28/10
WELL 1 COMMENTS: GRRV											
A	99999	17586	4304740498	UTE TRIBAL 8-29-4-1E	SENE	29	4S	1E	UINTAH	4/19/2010	4/28/10
GRRV											
B	99999	17400	4304740031	SUNDANCE FEDERAL B-12-9-17	NWNE	12	9S	17E	UINTAH	4/17/2010	4/28/10
GRRV BHL = NWNW											
B	99999	17400	4304740027	SUNDANCE S-11-9-17	SESE	11	9S	17E	DUCHESNE	4/13/2010	4/28/10
GRRV BHL = NWSE											
A	99999	17587	4301350204	UTE TRIBAL 3-21-4-1	NENW	21	4S	1W	DUCHESNE	4/13/2010	4/28/10
WELL 5 COMMENTS: GRRV											
A	99999	17588	4301334048	UTE TRIBAL 12-30-4-2	NWSW	30	4S	2W	DUCHESNE	4/10/2010	4/28/10
WELL 5 COMMENTS: GRRV											

ACTION CODES (See instructions on back of form)

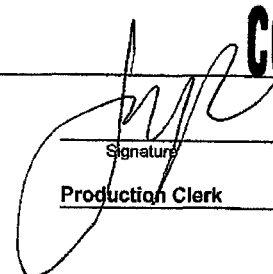
- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
APR 22 2010

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Signature: 
Production Clerk
Date: 04/22/10

Jentri Park

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
451' FNL 1939' FEL
NWNE Section 12 T9S R17E

5. Lease Serial No.

USA UTU-39713

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
SUNDANCE FEDERAL B-12-9-17

9. API Well No.
4304740031

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/17/08 MIRU Ross # 29. Spud well @ 9:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 319.69 KB. On 4/21/10 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

RECEIVED

APR 27 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Ryan Crum
Signature

Title

Drilling Foreman

Date

04/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT

319.69

LAST CASING 14 SET AT 7
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE 12
 TD DRILLER 320 LOGGER _____
 HOLE SIZE 12 1/4"

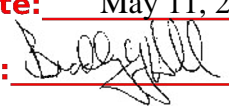
OPERATOR Newfield Exploration Company
WELL SUNDANCE B-12-9-17
FIELD/PROSPECT Mon.Butte
CONTRACTOR & RIG # Ross Rig # 29

LOG OF CASING STRING:

[illegible]

[illegible]

COMPANY REPRESENTATIVE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-39713			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: SUNDANCE (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: SUNDANCE FED B-12-9-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0451 FNL 1939 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047400310000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/4/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests permission to extend the Permit to Drill this well for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: May 11, 2009 By: 					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech			
		DATE 5/4/2009			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047400310000

API: 43047400310000

Well Name: SUNDANCE FED B-12-9-17

Location: 0451 FNL 1939 FEL QTR NWNE SEC 12 TWNP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 5/5/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 5/5/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: May 11, 2009

By:

RECEIVED May 04, 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
451' FNL 1939' FEL
NWNE Section 12 T9S R17E

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

USA UTU-39713

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.

SUNDANCE FEDERAL B-12-9-17

9. API Well No.

4304740031

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/17/10 MIRU Ross # 29. Spud well @ 9:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 319.69 KB. On 4/21/10 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Ryan Crum

Signature

Title

Drilling Foreman

Date

05/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

MAY 25 2010

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 319.69

LAST CASING 14 SET AT 7
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE 12
 TD DRILLER 320 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL SUNDANCE B-12-9-17
 FIELD/PROSPECT Mon. Butte
 CONTRACTOR & RIG # Ross Rig # 29

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		Well Head					0.95
7	8 5/8"	ST&C Casing	24#	J-55	STC	A	307.84
1		Guide Shoe					0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			309.69
TOTAL LENGTH OF STRING		309.69	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			319.69
TOTAL		307.84	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		307.84	7				
TIMING							
BEGIN RUN CSG.	Spud	9:00 AM	4/17/2010	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		2:00 PM	4/17/2010	Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC		3:35 PM	4/21/2010	RECIPROCATED PIPE <u>No</u>			
BEGIN PUMP CMT		3:46 PM	4/21/2010				
BEGIN DSPL. CMT		3:57 PM	4/21/2010	BUMPED PLUG TO <u>550</u>			
PLUG DOWN		4:04 PM	4/21/2010				

[illegible]

COMPANY REPRESENTATIVE

DATE 4/21/2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-39713
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 451' FNL 1939' FEL		8. WELL NAME and NUMBER: SUNDANCE FEDERAL B-12-9-17
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE, 12, T9S, R17E		9. API NUMBER: 4304740031
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/20/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 05-20-10, attached is a daily completion status report.

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE <u></u>	DATE <u>05/24/2010</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

SUNDANCE B-12-9-17**3/1/2010 To 7/30/2010****5/10/2010 Day: 1****Completion**

Rigless on 5/10/2010 - Run CBL and Perf CP 3/CP 5 sands. - Install 5m frac head. NU 6" 5K Cameron BOP. RU hot oil truck & pressure test casing, blind rams, frac head, & casing valves to 4500 psi w/ 2 bw. RU The Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5932' w/ cement top @ 114'. Perforate stage #1, CP 3 sds (5822'-24') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 6 shots, CP5 sds (5705'-13') w/ 3 1/8" port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 24 shots. RD The Perforators LLC WLT. SIW

Daily Cost: \$0**Cumulative Cost:** \$9,208**5/14/2010 Day: 2****Completion**

Rigless on 5/14/2010 - Frac well. Flow well back. - Stage #3; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 5260'. Perforate A3 sds @ 5160-64', 5146-48', A1 sds @ 5130-35' w/ 3 spf for total of 33 shots. RU BJ & open well w/ 1217 psi on casing. Perfs broke down @ 3908 psi back to 1248 psi. To low of pressure. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 100,000#'s of 20/40 sand in 766 bbls of Lghtning 17 frac fluid. Treated @ ave pressure of 2953 w/ ave rate of 47 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1617 w/ .75FG. 5 min was 1448. 10 min was 1382. 15 min was 1347. Leave pressure on well. 2071 bbls EWTR. - Stage #6; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 4298'. Perforate GB6 sds @ 4190-98' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 1540 psi on casing. Perfs broke down @ 2792 psi back to 1544 psi. To low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 12,567#'s of 20/40 sand in 247 bbls of Lghtning 17 frac fluid. Treated @ ave pressure of 2050 w/ ave rate of 33 bpm w/ 6 ppg of sand. ISIP was 1630 w/ .82FG. 5 min was 1486. 10 min was 1467. 15 min was 1454. 3118 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 7 hours. SIFN w/ 2118 bbls EWTR. - Stage #5; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 4780'. Perforate D2 sds @ 44728-36', 4718-20' w/ 3 spf for total of 30 shots. RU BJ & open well w/ 1540 psi on casing. Perfs broke down @ 1990 psi back to 1990 psi. To low pressure. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 60,000#'s of 20/40 sand in 519 bbls of Lghtning 17 frac fluid. Treated @ ave pressure of 2481 w/ ave rate of 41 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1792 w/ .83FG. 5 min was 1659. 10 min was 1637. 15 min was 1621. Leave pressure on well. 2871 bbls EWTR. - Stage #4; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 5060'. Perforate B1 sds @ 4954-60', C sds @ 4832-36' w/ 3 spf for total of 30 shots. RU BJ & open well w/ 1220 psi on casing. Perfs broke down @ 1578 psi back to 1578 psi. To Low pressure. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 15,000#'s of 20/40 sand in 281 bbls of Lghtning 17 frac fluid. Treated @ ave pressure of 2700 w/ ave rate of 41 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1793 w/ .80FG. 5 min was 1659. 10 min was 1634. 15 min was 1613. Leave pressure on well. 2352 bbls EWTR. - Stage #2; RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & perf guns. Set plug @ 5650'. Perforate CP2 sds @ 5613-16', 5606-08', CP1 sds @ 5588-90', 5565-68' w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) w/ 3 spf for total of 30 shots. RU BJ & open well w/ 1180 psi on casing. Perfs broke down @ 2666 psi back to 1648 psi. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 80,000#'s of 20/40 sand in 652 bbls of Lghtning 17 frac fluid. Treated @ ave pressure of 2514 w/ ave rate of 44 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL

acid in flush for next stage. ISIP was 2022 w/ .80FG. 5 min was 1455. 10 min was 1382. 15 min was 1281. Leave pressure on well. 1305 bbls EWTR. - Stage #1; RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 120 psi on casing. Perfs broke down @ 3190 psi back to 1493 psi. ISIP was 1385 w/ .67FG. 1 min was 1106. 4 min was 1057. Pump 6 bbls of 15% HCL acid. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 45,000#'s of 20/40 sand in 511 bbls of Lghtning 17 frac fluid. Treated @ ave pressure of 2582 w/ ave rate of 44 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1632 w/ .72FG. 5 min was 1276. 10 min was 1238. 15 min was 1214. Leave pressure on well. 653 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$132,479

5/16/2010 Day: 3**Completion**

Leed #731 on 5/16/2010 - MIRUSU. Well flowing oil. - MIRUSU. Open well w/ 125 psi on well. Well flowed for 1.5 hours & turned to oil @ 4:30PM. SIFN w/2000 bbls EWTR. Rec'd 118 bbls.

Daily Cost: \$0

Cumulative Cost: \$133,794

5/17/2010 Day: 4**Completion**

Leed #731 on 5/17/2010 - Set kill plug. TIH w/ tbg. - Open well w/ 500 psi on casing. RU Hot Oiler & pump 13 bbls water down casing. RU Perferators LLC WLT w/ lubricator. RIH w/ Weatherford (6K) composite solid plug. Couldn't get past 700'. Pump 20 bbls hot water down casing. RIH w/ plug & set @ 4140'. RD WLT. RD Cameron BOP's & frac head. Instal 3M production tbg head & Schefer BOP's. RU 4-3/4" Chomp mill & x-over sub. Tally, pickup & TIH w/ new J-55, 2-7/8", 6.5#, 8EUE tbg to tag plug @ 4140'. RU swivel, pump & tanks. Drlg out plug. TIH w/ tbg to tag plug @ 4298'. Drlg out plug #1. TIH w/ tbg to tag 10' of sand on plug @ 4780'. Drlg out plug #2. SIFN w/1890 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$169,204

5/18/2010 Day: 5**Completion**

Leed #731 on 5/18/2010 - Drlg plugs. C/O to PBTD. Swab well. - Open well w/ psi on casing. TIH w/ tbg to tag plug @ 5060'. Drlg out plug #3. TIH w/ tbg to tag plug @ 5260'. Drlg out plug #4. TIH w/ tbg to tag plug @ 5650'. Drlg out plug #5. Well making oil. TIH w/ tbg to tag 60' of fill. C/O to PBTD @ 5983'. LD 3 jts tbg. RU swab equipment. Made 10 runs & rec'd 160 bbls of fluid. FFL was 2100'. Last run showed trace of oil & no sand. SIFN w/ 1730 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$173,844

5/19/2010 Day: 6**Completion**

Leed #731 on 5/19/2010 - TIH w/ tbg & C/O sand. Pump 180 to kill well. TOO H w/ tbg. 60 stds out well flowing. TIH w/tbg. - Open well w/ 500 psi on casing, 900 psi on tbg. TIH w/ tbg to tag 8' of sand. Circulate 180 bbls water. TOO H w/ tbg. 60 stds out well started to flow. Attempt to kill w/ 140 bbls water. TIH w/ tbg to leave EOT @ 5900'. SIFN w/ 1630 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$195,489

5/20/2010 Day: 7**Completion**

Leed #731 on 5/20/2010 - Kill well. TIH w/ production. Put on pump. - Open well w/ 300 psi on casing. Circulate 110 bbls of 10# brine down casing. Pump 40 bbls down tbg. TOOH w/ tbg. LD mill & x-over sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new Cntrl Hydrlic w/ 45,000#'s shear, 183 jts tbg. RD BOP's. Set TA @ 5761' w/ 18,000#'s tension w/ SN @ 5793' & EOT @ 5857'. Flush tbg w/ 60 bbls brine. Pick-up & prime pump. TIH w/ 2-1/2" x 1-3/4" x 17' x 24' new Cntrl Hydrlic RHAC pump w/ 224"SL, 4- 1-1/2" weight rods, 225- 7/8" guided (8per) rods, 6', 2' x 7\8" pony rods, 1-1/2" x 30' polish rod. Space pump. Test tbg & pump to 800 psi. Had B&G crane take 2 weights off unit. POP @ 6PM w/ 5 spm w/ 144"SL w/ 1630 bbls EWTR. Final Report. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$237,833

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 451' FNL & 1939' FEL (NW/NE) SEC. 12, T9S, R17E (UTU-39713)

At top prod. interval reported below 139' FNL & 1342' FEL (NW/NE) SEC. 12, T9S, R17E (UTU-39713)

At total depth 30' FSL & 1009' FEL (SE/SE) SEC. 1, T9S, R17E (UTU-64806)

14. Date Spudded
04/17/2010

15. Date T.D. Reached
05/02/2010

16. Date Completed 05/20/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4861' GL 4873' KB

18. Total Depth: MD 6016'
TVD 5910'

19. Plug Back T.D.: MD 5983'
TVD 5877

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6007'		250 PRIMLITE		114'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5857'	TA @ 5759'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			5705-5824' CP5 CP3	.36"	3	30
B) Green River			5565-5616' CP1 CP2	.36"	3	30
C) Green River			5130-5164' A1 A3	.36"	3	33
D) Green River			4832-4960' C B1	.36"	3	30

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5705-5824'	Frac w/ 45342#s 20/40 sand in 218 bbls of Lightning 17 fluid.
5565-5616'	Frac w/ 80000#s 20/40 sand in 344 bbls of Lightning 17 fluid.
5130-5164'	Frac w/ 100000#s 20/40 sand in 430 bbls of Lightning 17 fluid.
4832-4960'	Frac w/ 15000#s 20/40 sand in 94 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5-19-10	6-1-10	24	→	51	34	41			2-1/2" x 1-3/4" x 17' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3674' 3853'
				GARDEN GULCH 2 POINT 3	3968' 4224'
				X MRKR Y MRKR	4474' 4510'
				DOUGALS CREEK MRK BI CARBONATE MRK	4641' 4885'
				B LIMESTON MRK CASTLE PEAK	5010' 5485'
				BASAL CARBONATE	5908'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (D2) 4718-4736', .36" 3/30 Frac w/ 60000#'s of 20/40 sand in 265 bbls of Lightning 17 fluid

Stage 5: Green River Formation (GB6) 4190-4198', .36" 3/24 Frac w/ 12567#'s of 20/40 sand in 80 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature

Date 06/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 12 TS9 R17E
B-12-9-17**

Wellbore #1

Design: Actual

Standard Survey Report

07 June, 2010

HATHAWAY HB BURNHAM
DIRECTIONAL & MWD SERVICES

Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: B-12-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well B-12-9-17
 TVD Reference: WELL @ 5023.0ft (NEWFIELD RIG)
 MD Reference: WELL @ 5023.0ft (NEWFIELD RIG)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 12 TS9 R17E		
Site Position:		Northing:	7,188,976.16 ft
From: Map		Easting:	2,072,942.34 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 2' 43.238 N
		Longitude:	109° 57' 17.709 W
		Grid Convergence:	0.99 °

Well	B-12-9-17, SHL LAT 40 03 05.19 LONG -109 57 08.84		
Well Position	+N/-S	0.0 ft	Northing: 7,191,208.91 ft
	+E/-W	0.0 ft	Easting: 2,073,593.49 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,023.0 ft
		Ground Level:	5,011.0 ft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF2010	2010/04/22	11.42
			Dip Angle (°)
			65.85
			Field Strength (nT)
			52,407

Design	Actual		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)
	0.0	0.0	0.0
			Direction (°)
			63.75

Survey Program	Date 2010/06/07		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name
422.0	6,016.0	Survey #1 (Wellbore #1)	MWD
			Description
			MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
422.0	0.55	60.38	422.0	1.0	1.8	2.0	0.13	0.13	0.00
452.0	0.44	62.31	452.0	1.1	2.0	2.3	0.37	-0.37	6.43
514.0	0.83	59.03	514.0	1.5	2.6	3.0	0.63	0.63	-5.29
545.0	1.00	57.40	545.0	1.7	3.0	3.5	0.55	0.55	-5.26
575.0	1.30	53.40	575.0	2.1	3.5	4.1	1.03	1.00	-13.33
605.0	1.70	53.10	605.0	2.5	4.1	4.8	1.33	1.33	-1.00
636.0	2.20	51.10	636.0	3.2	5.0	5.9	1.63	1.61	-6.45
667.0	2.70	53.50	666.9	4.0	6.0	7.2	1.65	1.61	7.74
698.0	3.20	54.90	697.9	4.9	7.3	8.7	1.63	1.61	4.52
728.0	3.40	59.60	727.8	5.9	8.8	10.4	1.12	0.67	15.67
759.0	3.70	63.00	758.8	6.8	10.4	12.4	1.18	0.97	10.97
789.0	3.90	63.60	788.7	7.7	12.2	14.4	0.68	0.67	2.00

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 12 TS9 R17E
Well: B-12-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well B-12-9-17
TVD Reference: WELL @ 5023.0ft (NEWFIELD RIG)
MD Reference: WELL @ 5023.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
820.0	4.10	66.40	819.6	8.6	14.2	16.5	0.90	0.65	9.03
851.0	4.50	65.90	850.5	9.5	16.3	18.8	1.30	1.29	-1.61
882.0	4.90	68.70	881.4	10.5	18.6	21.4	1.49	1.29	9.03
913.0	5.30	70.10	912.3	11.5	21.2	24.1	1.35	1.29	4.52
945.0	5.70	72.80	944.2	12.4	24.1	27.1	1.49	1.25	8.44
977.0	6.00	72.90	976.0	13.4	27.2	30.4	0.94	0.94	0.31
1,008.0	6.40	73.90	1,006.8	14.4	30.5	33.7	1.34	1.29	3.23
1,040.0	6.60	72.50	1,038.6	15.4	33.9	37.2	0.80	0.63	-4.38
1,072.0	7.00	70.50	1,070.4	16.6	37.5	41.0	1.45	1.25	-6.25
1,104.0	7.40	68.50	1,102.1	18.0	41.3	45.0	1.47	1.25	-6.25
1,135.0	8.00	67.50	1,132.9	19.6	45.1	49.1	1.98	1.94	-3.23
1,167.0	8.30	66.70	1,164.5	21.3	49.3	53.7	1.00	0.94	-2.50
1,198.0	8.60	64.70	1,195.2	23.2	53.5	58.2	1.35	0.97	-6.45
1,230.0	9.00	64.90	1,226.8	25.3	57.9	63.1	1.25	1.25	0.63
1,262.0	9.20	65.10	1,258.4	27.4	62.5	68.2	0.63	0.63	0.63
1,294.0	9.70	63.30	1,290.0	29.7	67.2	73.4	1.81	1.56	-5.63
1,325.0	9.90	62.00	1,320.5	32.2	71.9	78.7	0.96	0.65	-4.19
1,357.0	10.00	61.10	1,352.1	34.8	76.7	84.2	0.58	0.31	-2.81
1,389.0	10.00	60.80	1,383.6	37.5	81.6	89.8	0.16	0.00	-0.94
1,420.0	10.00	60.60	1,414.1	40.1	86.3	95.1	0.11	0.00	-0.65
1,452.0	10.20	59.40	1,445.6	42.9	91.2	100.7	0.91	0.63	-3.75
1,547.0	11.30	61.60	1,538.9	51.6	106.6	118.4	1.24	1.16	2.32
1,642.0	11.40	60.40	1,632.1	60.7	122.9	137.1	0.27	0.11	-1.26
1,737.0	12.30	61.30	1,725.0	70.2	140.0	156.6	0.97	0.95	0.95
1,832.0	12.00	61.20	1,817.9	79.8	157.5	176.6	0.32	-0.32	-0.11
1,927.0	11.30	62.20	1,911.0	88.9	174.4	195.7	0.77	-0.74	1.05
2,022.0	11.82	62.07	2,004.0	97.8	191.2	214.8	0.55	0.55	-0.14
2,118.0	12.30	61.50	2,097.9	107.3	208.9	234.8	0.52	0.50	-0.59
2,212.0	11.70	59.30	2,189.9	116.9	225.9	254.3	0.80	-0.64	-2.34
2,307.0	11.30	61.70	2,283.0	126.3	242.4	273.2	0.66	-0.42	2.53
2,403.0	11.90	61.90	2,377.0	135.4	259.4	292.5	0.63	0.63	0.21
2,497.0	11.80	62.10	2,469.0	144.5	276.4	311.8	0.12	-0.11	0.21
2,592.0	11.50	61.10	2,562.0	153.6	293.3	331.0	0.38	-0.32	-1.05
2,688.0	9.90	58.50	2,656.4	162.5	308.7	348.8	1.74	-1.67	-2.71
2,784.0	9.84	60.62	2,750.9	170.9	322.9	365.2	0.38	-0.06	2.21
2,879.0	10.20	62.70	2,844.5	178.7	337.4	381.7	0.54	0.38	2.19
2,973.0	11.93	64.84	2,936.7	186.6	353.6	399.7	1.89	1.84	2.28
3,068.0	11.30	62.50	3,029.8	195.1	370.8	418.8	0.83	-0.66	-2.46
3,163.0	12.70	63.50	3,122.7	204.1	388.4	438.6	1.49	1.47	1.05
3,258.0	13.10	62.00	3,215.3	213.8	407.2	459.8	0.55	0.42	-1.58
3,353.0	12.60	59.10	3,307.9	224.2	425.6	480.9	0.86	-0.53	-3.05
3,448.0	12.50	60.80	3,400.7	234.5	443.5	501.5	0.40	-0.11	1.79
3,544.0	13.10	62.50	3,494.3	244.6	462.2	522.7	0.74	0.63	1.77
3,638.0	12.40	63.90	3,586.0	253.9	480.7	543.5	0.81	-0.74	1.49
3,734.0	12.40	63.30	3,679.7	263.1	499.2	564.1	0.13	0.00	-0.63
3,828.0	13.00	64.20	3,771.4	272.3	517.7	584.8	0.67	0.64	0.96
3,922.0	13.80	65.00	3,862.9	281.6	537.4	606.5	0.87	0.85	0.85
4,019.0	13.30	63.60	3,957.2	291.4	557.9	629.3	0.62	-0.52	-1.44
4,114.0	13.50	62.00	4,049.6	301.5	577.5	651.3	0.44	0.21	-1.68
4,209.0	13.40	62.20	4,142.0	311.8	597.0	673.4	0.12	-0.11	0.21
4,304.0	12.90	63.10	4,234.5	321.8	616.2	695.0	0.57	-0.53	0.95
4,399.0	11.60	61.30	4,327.3	331.2	634.0	715.1	1.43	-1.37	-1.89
4,495.0	11.40	60.00	4,421.4	340.5	650.7	734.2	0.34	-0.21	-1.35
4,590.0	12.06	62.33	4,514.4	349.8	667.6	753.5	0.86	0.69	2.45

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 12 TS9 R17E
Well: B-12-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well B-12-9-17
TVD Reference: WELL @ 5023.0ft (NEWFIELD RIG)
MD Reference: WELL @ 5023.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,685.0	12.10	62.20	4,607.3	359.1	685.2	773.4	0.05	0.04	-0.14
4,779.0	12.30	61.40	4,699.2	368.5	702.7	793.2	0.28	0.21	-0.85
4,874.0	12.20	61.90	4,792.0	378.1	720.5	813.4	0.15	-0.11	0.53
4,969.0	11.80	62.70	4,884.9	387.2	738.0	833.1	0.46	-0.42	0.84
5,064.0	11.30	60.10	4,978.0	396.3	754.7	852.1	0.76	-0.53	-2.74
5,160.0	11.98	65.90	5,072.0	405.1	771.9	871.5	1.41	0.71	6.04
5,254.0	12.60	64.60	5,163.9	413.5	790.1	891.5	0.72	0.66	-1.38
5,285.8	12.70	64.70	5,195.0	416.5	796.4	898.4	0.32	0.31	0.32
B-12-9-17 TGT									
5,350.0	12.90	64.90	5,257.5	422.5	809.2	912.7	0.32	0.31	0.31
5,445.0	11.60	66.90	5,350.4	430.8	827.6	932.8	1.44	-1.37	2.11
5,541.0	12.10	62.40	5,444.3	439.2	845.4	952.5	1.09	0.52	-4.69
5,636.0	13.30	62.10	5,537.0	448.9	863.9	973.4	1.27	1.26	-0.32
5,731.0	12.40	63.40	5,629.6	458.6	882.7	994.5	0.99	-0.95	1.37
5,825.0	11.70	63.40	5,721.5	467.4	900.2	1,014.1	0.74	-0.74	0.00
5,921.0	9.62	64.97	5,815.9	475.2	916.2	1,031.9	2.19	-2.17	1.64
5,950.0	9.07	66.02	5,844.5	477.1	920.5	1,036.6	1.99	-1.90	3.62
6,000.0	9.07	66.02	5,893.9	480.3	927.7	1,044.5	0.00	0.00	0.00
6,016.0	9.07	66.02	5,909.7	481.3	930.0	1,047.0	0.00	0.00	0.00

Wellbore Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
B-12-9-17 TGT	0.00	0.99	5,200.0	387.3	785.5	7,191,609.78	2,074,372.16	40° 3' 9.018 N	109° 56' 58.738 W
- actual wellpath misses by 31.5ft at 5285.8ft MD (5195.0 TVD, 416.5 N, 796.4 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____



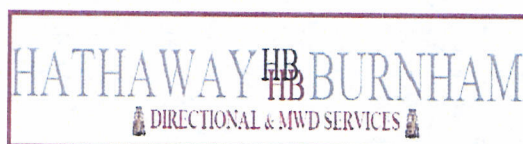
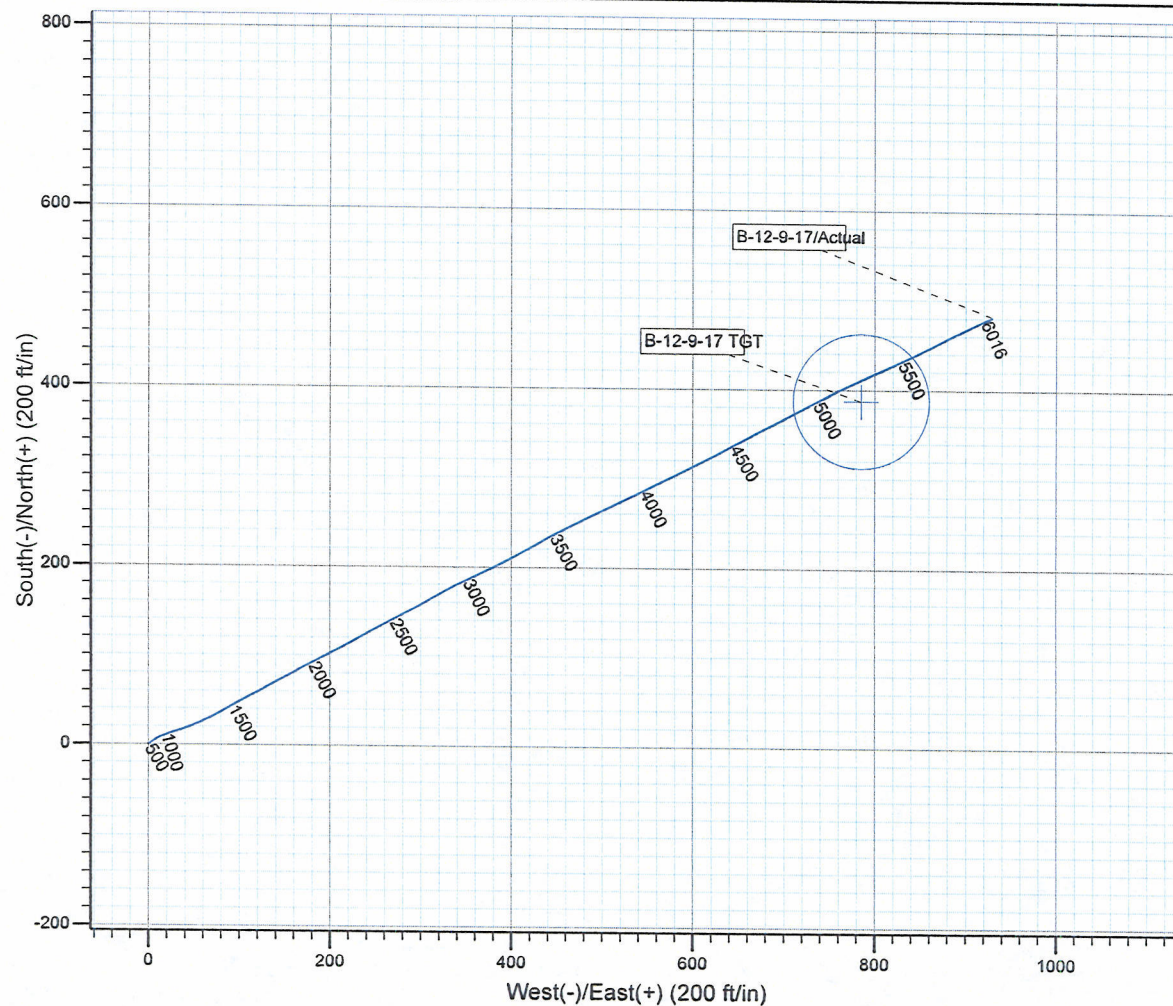
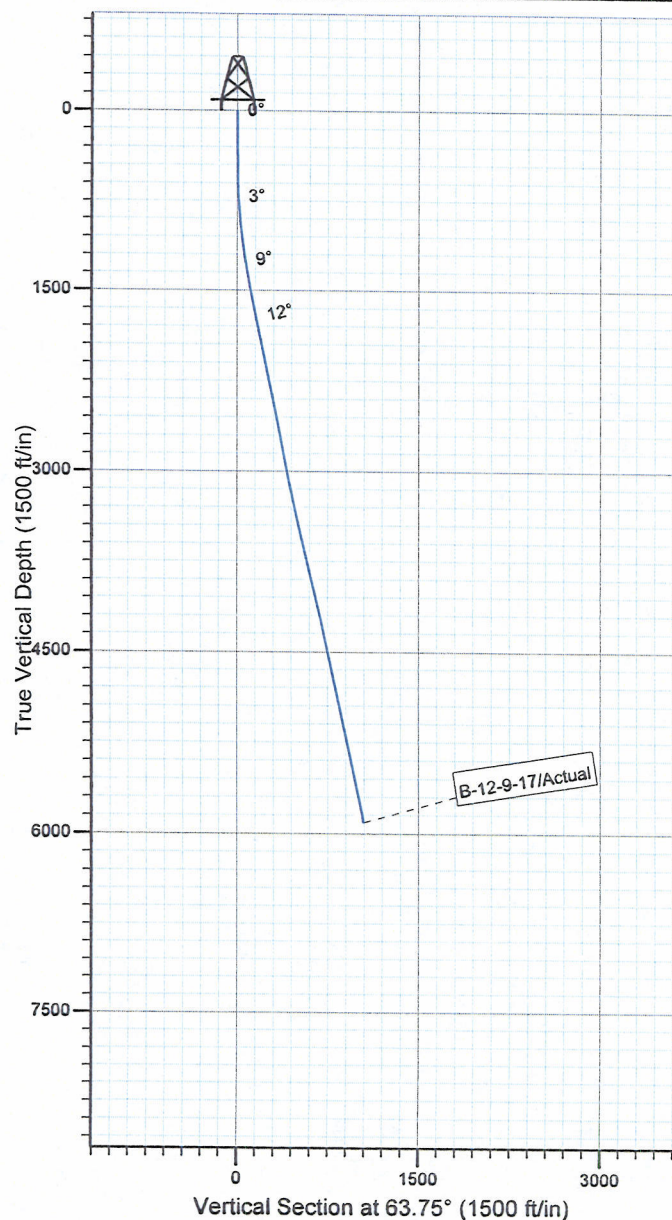
Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: B-12-9-17
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.42°

Magnetic Field
 Strength: 52407.1snT
 Dip Angle: 65.85°
 Date: 2010/04/22
 Model: IGRF2010



Design: Actual (B-12-9-17/Wellbore #1)

Created By: *Jim Hudson* Date: 21:08, June 07 2010
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

SUNDANCE B-12-9-17**2/1/2010 To 6/30/2010****SUNDANCE B-12-9-17****Waiting on Cement****Date:** 4/23/2010

Ross #29 at 320. Days Since Spud - skCelloFlakeMixed@15.8ppgW/1.17yield,returned 4bbls to pit. - 4/21/10 Run 7 jts8 5/8" csg. (Guide Shoe, Shoe Jt. Baffle Plate, 6jts) Set @ 319.69' KB - Spud on 4/17/10 W/ Ross #29 @ 9:00AM. Drilled 320' of 12 1/4" hole. - On 4/21/10 Cemented 8 5/8" Casing W/ BJ. Pumped 160sk Class "G"+2%CaCl+.25#

Daily Cost: \$0**Cumulative Cost:** \$33,017

SUNDANCE B-12-9-17**Rigging Up****Date:** 4/29/2010

NDSI #2 at 320. 0 Days Since Spud - On 4/29/10 @ 1:00 PM - Rig Down Perpair Rig For Move To B-12-9-17 - 24 Hr Notice Sent To BLM State via email On 2/28/10 Of Rig Move On 4/29/10 @ 7:00 AM And Bop Test

Daily Cost: \$0**Cumulative Cost:** \$34,121

SUNDANCE B-12-9-17**Drill 7 7/8" hole with fresh water****Date:** 4/30/2010

NDSI #2 at 1756. 1 Days Since Spud - 1X3.31' Gap Sub, 1X2.58' Antenna Sub, 1X30.58' Monel, 26HWD - Drill 7 7/8" hole F/ 319' to 1756' W/ 20,000 WOB, 151 TRPM, 355 GPM 119fph avg ROP. - ten minutes, test surface csg to 1,500 PSI for 30 minutes all tested good. - Rig Up B&C Quicktest. Test Kelly, Safety Valve, Pipe, blind Rams and Choke, to 2,000PSI for - MIRU on the Sundance Federal B-12-9-17 - Pick up BHA as follows Smith MI616 7 7/8" PDC bit, 6.5" hunting .33 1.5° Mud Motor, 1X30.20 Monel,

Daily Cost: \$0**Cumulative Cost:** \$76,250

SUNDANCE B-12-9-17**Drill 7 7/8" hole with fresh water****Date:** 5/1/2010

NDSI #2 at 4354. 2 Days Since Spud - Rig Service, Function Test BOP and Crown-O-Matic, Grease Crown, Blocks, Swivel, and Kelly Spinners - Drill 7 7/8" hole F/1756' to 3023' W/ 20,000 WOB, 151 TRPM, 355 GPM 113fph avg ROP. - Drill 7 7/8" hole F/ 3023' to 4354' W/ 20,000 WOB, 151 TRPM, 355 GPM 113fph avg ROP.

Daily Cost: \$0**Cumulative Cost:** \$116,262

SUNDANCE B-12-9-17**Drill 7 7/8" hole with fresh water****Date:** 5/2/2010

NDSI #2 at 6016. 3 Days Since Spud - Drill 7 7/8" hole F/ 4354' to 5051' W/ 25,000 WOB, 151 TRPM, 355 GPM 98,000 fph avg ROP. - Drill 7 7/8" hole F/ 5051' to 6016' W/ 25,000 WOB, 151 TRPM, 355 GPM 98,000 fph avg ROP. - Circulate F/ Logs - Rig Service, Function Test BOP and Crown-O-Matic, Grease Crown, Blocks, Swivel, and Kelly Spinners **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$158,386

SUNDANCE B-12-9-17**Wait on Completion****Date:** 5/3/2010

NDSI #2 at 6016. 4 Days Since Spud - Laydown Drill pipe - Pump 260bbls of brine - Laydown Drillpipe and BHA - R/U PSI and Run Wireline Logs - Test 5 1/2" Casing Rams - Rig up casing Crew and Run 138 jts 5 1/2" Casing - Circulate F/ Logs - Cement W/ 250 sks PL11+3% KCL+5#CSE+.05#CF+2#KOL+5SMS+FP+SF Mixed @ 11ppg W/ 3.50 yield - 400sks 50:50:2+3%KCL+.5%EC-1+.25#CF+.5#SF+3SMS+FP-6L Mixed @ 14.4 ppg W 1.24 yield - Returned 30 bbls of cement to pit. - Nipple down BOP set slips W/ 75,000 tension - Clean Mud tanks - Release Rig @ 3:30 AM 5/3/10 - Rig up BJ hardlines and circulate casing W/ Rig pump

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$255,692

Pertinent Files: Go to File List